" KCC WICHITA

JUN 28 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

RECEIVED

TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 202300
Gas Gathering System:	202000
Saltwater Disposal Well - Permit No.:	Lease Name: KU ENDOWMENT
Spot Location: feet from N / S Line feet from E / W Line	Sec20 Twp33 R39 ☐ E ⊠ W
☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	T 33S R 39W Sec 20 All 6TH PRINCIPAL 1855
Number of Injection Wells **	County: MORTON
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
Total Name.	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from N/ S Line of Selection
(API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection المادة الم
Type of Pit:	CI Houl Off CI Morteurs - 0 CI Delling
Past Operator's License No. 4549 /	
Past Operator's Name & Address: Anadarko Petroleum Corporation	Contact Person: Frank Davis Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Deta: 00/42/2042
Title: Regulatory Affairs Mgr.	
	Signature: Frank a. Daws
New Operator's License No. 33136 ✓	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis
	Namp U. Naws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfacted, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection	his acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 9/30/13 P	PRODUCTION
Mail to: Past Operator New Operator	District

Must Be Filled For All Wells

202300

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JUN 2 8 2013

					5014 2 13 2013		
*Lease Name.:	KU ENDOWMEN	IT		*Location	RECEIVED	20,33S,39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1-20	1512910200 🖊	1363	FSL	1285 FWL	GAS	DR	
			FSL/FNL	FEL/FW	/L		
			FSL/FNL	FEL/FW	/L		
			FSL/FNL	FEL/FW			
			FSL/FNL	FEL/FW			
			FSL/FNL _	FEL/FW			
			FSL/FNL _	FEL/FW	L		
			FSL/FNL	FEL/FW	L		
			FSL/FNL	FEL/FWI	L		
			FSL/FNL _	FEL/FWI			
			FSL/FNL _	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·	
				FEL/FWL			
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			FSL/FNL				
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
				FEL/FWL			
				FEL/FWL			

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 28 2013

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

RECEIVED

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent);

Character Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application) T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location:				
Address 1: P.O BOX 1330	Sec 20 Twp 33 R. 39 🗆 East 🗵 West				
Address 2:	County: MORTON				
City: Houston	Lease Name: KU ENDOWMENT Well #: 1-20 If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
2ip. 77251 - 1330					
Phone: (822) 626 2420	the lease below:				
Phone: (832) 636 - 3130					
Guardinosom	-				
Surface Owner Information:					
Name: LINK, WILLARD S, LIV TR & LINK, GENEVIEVE	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1: P O BOX 85	sneet listing all of the information to the left for each surface owner. Surface				
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
City: ROLLA State: KS Zip: 67954					
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical le estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa Select one of the following:	INGS The locations shows on the state and the state of th				
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email address.	he Form C-1, Form CB-1, Form T-1, or Form				
I have not provided this information to the suurface owner(s). I acknowledge that, be the KCC will be required to send this information to the surface owner(s). To mitigathis task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	te the additional cost of the KCC nodermin-				
choosing the second option, submit payment of the \$30.00 handling fee with this form. If the sociated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	e fee is not received with this form, the KSONA-1 form and the				
hereby certify that the statements made herein are true and correct to the best of my knowle	dge and beleif.				
ate: 06/13/2013 Signature of Operator or Agent: Frank	a. Sav 3 Title: Regulatory Affairs Mgr.				