KCC WICHITA

JUN 28 2013

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act,

MUST be submitted with this form

Check Applicable Boxes: ☐ Oil Lease: No. of Oil Wells Effective Date of Transfer: April 1st 2013 KS Dept of Revenue Lease No .: 202258 ☐ Gas Gathering System: Saltwater Disposal Well - Permit No.: Lease Name: KALLENBACH Spot Location: feet from ☐ N/ ☐ S Line 27 □ E ⊠W feet from ☐ E/ ☐ W Line Legal Description of Lease: ☐ Enhanced Recovery Project Permit No.: T 33S R 40W Sec 27 SW 6TH PRINCIPAL 1855 Entire Project: Yes No County: MORTON Number of Injection Wells Production Zone(s): CHASE Field Name: KANSAS HUGOTON Injection Zone(s): 040113 Kallenbach Surface Pit Permit No.: N/A feet from □ N / □ S Line of Selection (API No. if Drill Pit, WO or Haul) feet from □ E / □ W Line of Selection Type of Pit: ☐ Emergency ☐ Burn O C Drilling ☐ Settling ☐ Haul-Off ☐ Workover Past Operator's License No. 4549 / Contact Person: Frank Davis Past Operator's Name & Address: Anadarko Petroleum Corporation Phone: 832-636-3130 P O Box 1330, Houston, TX 77251 Date: 06/13/2013 Title: Regulatory Affairs Mgr. Signature: Frank a. Daws New Operator's License No. 33136 Contact Person: Frank Davis New Operator's Name & Address: Anadarko E&P Onshore LLC Phone: 832-636-3507 P O Box 1330, Houston, TX 77251 Oil / Gas Purchaser: ANADP Date: 06/13/2013 Title: Regulatory Affairs Mgr. Signature: Frank a. Daws Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: . Recommended action: permitted by No.: Date: Date: Authorized Signature Authorized Signature DISTRICT **PRODUCTION** UIC Mail to: Past Operator **New Operator** District

Side Two

Must Be Filled For All Wells

202258

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*Lease Name.:	KALLENBACH			*L	ocation.:	27,33S,40W	
Well No.	API No. (YR DRLD/PRE '67)	(i.e.	Footage from FSL = Feet fi	Section Line rom South Lir	Line th Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-27	1512900306	2532	FSL	2506	FWL	GAS	PR
			FSL/FNL	F	EL/FWL		
			FSL/FNL		EL/FWL		
			FSL/FNL		EL/FWL		
			FSL/FNL		~~		_
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			FSL/FNL _				
			FSL/FNL	FE	L/FWL		

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 Form must be Typed Form must be Signed

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

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This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent);

Output

Description of Systems Die Resmit): and CP-1 (Well Pluaging Application) T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent)	(Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location:	Twp 33 R. 40 ☐ East ⊠ West				
Address 1: P.O BOX 1330	County: MORTON					
Address 2:	Lease Name: KALLENBACH	Well #: 1-27				
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person: Frank Davis	the lease below:	are see, enter the regal description of				
Phone: (832) 636 - 3130 Fax: ()						
Email Address: frank.davis@anadarko.com						
Surface Owner Information:						
Name: KALLENBACH, RAY LEE & DANA E	When filing a Form T-1 involving multiple s	surface owners, attach an additional				
Address 1: P O BOX 307	sheet listing all of the information to the lea owner information can be found in the reco	ft for each surface owner. Surface				
Address 2:	county, and in the real estate property tax	records of the county treasurer.				
City: ROLLA State: KS Zip: 67954						
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical restimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa Select one of the following:	nes. The locations shown on the plat are or	ners and the KCC with a eliminary non-binding				
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email address.	ne Form C-1, Form CB-1, Form T-1, or Form C-1 or Form CB-1, the plat(s) required by	n				
I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitigath this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	te the additional cost of the KCC performing	I				
f choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	e fee is not received with this form, the KSC	DNA-1 form and the				
hereby certify that the statements made herein are true and correct to the best of my knowledge.	dge and beleif.					
Date: 06/13/2013 Signature of Operator or Agent:	a. Davis Title: Regula	tory Affairs Mgr.				