JUN 2 8 2013

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
X Gas Lease: No. of Gas Wells 1 **	
☐ Gas Gathering System:	KS Dept of Revenue Lease No.: 202265
Saltwater Disposal Well - Permit No.:	Lease Name: KNELLER
Spot Location: feet from N/ S Line	Sec31 Twp33 R40 _ □ E ⊠ W
feet from ☐ E / ☐ W Line ☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	T 33S R 40W Sec 30 All 6TH PRINCIPAL 1855
Number of Injection Wells	County: MORTON
	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
0 (500	·
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection
Type of Pit:	feet from E / W Line of Selection Haul-Off Workover D Drilling
Past Operator's License No. 4549 √	
Past Operator's Name & Address: Anadarko Petroleum Corporation	Contact Person: Frank Davis Phone: 832-636-3130
O Box 1330, Houston, TX 77251	Date: 06/13/2013
Fitle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfaction, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection.	his acknowledgment of transfer pertains to Kanaga Corporation
is acknowledged as	is acknowledged as
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
ermit No.:	permitted by No.:
ate:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	RODUCTION 9.18.13 UIC 9-10-12
Mail to: Past Operator New Operator	District

Side Two

Must Be Filled For All Wells

202265

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*Lease Name.:	KNELLER			,	*Location.:	· VEOLIVE	
							31,33S,40W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			ie Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-31	1512900310 🗸	2405	FNL	2469	FWL	GAS	PR
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL _		
·			FSL/FNL _		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL _	·	FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _	F	FEL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F	FEL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
		f	FSL/FNL	FI	EL/FWL		
		F	FSL/FNL	FI	EL/FWL		
		F	FSL/FNL	F	EL/FWL		

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Intent)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 33136	Well Location:				
Name: Anadarko E&P Onshore LLC	Sec 31 Twp 33 R. 40 ☐ East 🗵 Wesi				
Address 1: P.O BOX 1330	County: MORTON				
Address 2:	Lease Name: KNELLER Well #: 1-31				
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: Frank Davis	the lease below:				
Phone: (832) 636 - 3130 Fax: ()	-				
Email Address: frank.davis@anadarko.com	_				
Surface Owner Information:					
Name: KNELLER FAMILY TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 1: P O BOX 405					
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: ROLLA State: KS Zip: 67954	•				
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel blat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical leastimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa Select one of the following:	ines. The locations shown on the plat are preliminary non-binding te plat may be submitted.				
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email addre	he Form C-1, Form CB-1, Form T-1, or Form				
I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitigathis task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s) in the KCC will be required to send this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	te the additional cost of the KCC podermin-				
choosing the second option, submit payment of the \$30.00 handling fee with this form. If the ssociated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the				
hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.				
ate: 06/13/2013 Signature of Operator or Agent:	a. Davis Title: Regulatory Affairs Mgr.				