KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
☐ Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☑ Gas Lease: No. of Gas Wells 1 **	100
Gas Gathering System:	KS Dept of Revenue Lease No.: 220190
Saltwater Disposal Well - Permit No.:	Lease Name: MAXFIELD A
Spot Location: feet from N/ S Line feet from E/ W Line	Sec _ 29 Twp _ 28 R 32 ☐ E ☑ W
☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	T 28S R 32W Sec 29 S2 6TH PRINCIPAL 1855
Number of Injection Wells	County: HASKELL
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
Tiold Name. INANSASTINGOTON	Injection Zone(s):
Surface Pit Permit No.: N/A (API No. If Drill Pit, WO or Haul)	feet from N/ S Line of Selection feet from E/ W Line of Selection
,,	feet from E / W Line of Selection
Type of Pit:	7 H10# 14 H
Past Operator's License No. 4549	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: OMSGS
	Date: 06/13/2013 KANSAS CORPORATION COMMISSION
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws JUN 2 8 2013
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfation noted, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection was a convey and the conve	ace pit permit #has been is acknowledgment of transfer pertains to Kansas Corporation WICHTA, KS
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: . Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR /0/17/13 PI	RODUCTIONUIC 10~18~13
Mail to: Past Operator New Operator	District

Must Be Filled For All Wells

KDOR Lease No.:	220190					
*Lease Name.:	MAXFIELD A	MAXFIELD A			29,28S,32W	
Well No.	API No. (YR DRLD/PRE '67)	F (i.e. l	Footage from Section L (i.e. FSL = Feet from South		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2H	1508120879	1239	FSL	1247 FEL	GAS	DR
	_		FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL _	FEL/FWL		
	<u> </u>		FSL/FNL _	FEL/FWL		***
			FSL/FNL	FEL/FWL		
****			FSL/FNL	FEL/FWL		
-			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL _		
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL		
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			FSL/FNL _	FEL/FWL _		
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL _		
			FSL/FNL	FEL/FWL _		
			FSL/FNL _	FEL/FWL _		RECEIVED
			FSL/FNL _	FEL/FWL		KANSAS CORPORATION COMMISSIO
				FEL/FWL		JUN 2 8 2013
separate sheet may be attac	thed if necessary					CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C.	athodic Protection Borehole Intent) 🔀 T-1 (Transfer) 🔲 CP-1 (Plugging Application)			
OPERATOR: License # 33136	Well Location:			
Name: Anadarko E&P Onshore LLC	- Sec 29 Twp 28 R. 32 ☐ East [汉] West			
Address 1: P.O BOX 1330	County: HASKELL			
Address 2:	Lease Name: MAXFIELD A Well #: 2H			
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Frank Davis	the lease below:			
Phone: (832) 636 - 3130 Fax: ()				
Email Address: frank.davis@anadarko.com	•			
Surface Owner Information:				
Name: Cattle Empire LLC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1: 1174 empire circle				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: Satanta State: Ks Zip: 67870				
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lestimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa Select one of the following:	lines. The locations shown on the plat are preliminary non-binding			
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email address.	the Form C-1, Form CB-1, Form T-1, or Form n C-1 or Form CB-1, the plat(s) required by			
☐ I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitigate this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	ate the additional cost of the KCC performing			
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	he fee is not received with this form, the KSONA-1 form and the			
hereby certify that the statements made herein are true and correct to the best of my knowledge.	edge and beleif.			
Date: 06/13/2013 Signature of Operator or Agent: Trank	a. Davis Title: Regulatory Affairs Mgr.			

RECEIVED KANSAS CORPORATION COMMISSION

JUN 2 8 2013