JUN 28 2013 RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
☐ Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☐ Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 203009
Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Lease Name: NORTON
Spot Location: feet from N / S Line	Sec _ 7 Twp _ 35 R 39 ☐ E ☑ W
feet from ☐ E / ☐ W Line	Legal Description of Lease:
☐ Enhanced Recovery Project Permit No.:	T 35S R 39W Sec 7 S2,SE 6TH PRINCIPAL 1855
Entire Project: 📋 Yes 📋 No	County: MORTON
Number of Injection Wells	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from N/ S Line of Selection
(API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection
Type of Pit:] Haul-Off □ Workover n l □ Drilling ≒
Past Operator's License No. 4549	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Contact Person: Frank Davis Phone: 832-636-3130 Date: 06/13/2013 Signature:
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfared, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and the Commission records on the Commission rec	is acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: . Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 10/01/13 P	RODUCTION 10.2.13 UIC 10-2-13
Mail to: Past Operator New Operator	District

Must Be Filled For All Wells

KCC WICHITA

JUN 28 2013

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203009 KDOR Lease No.:

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*Lease Name.:	NORTON			*Location.:	7	,35S,39W
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-7	1512900444	1313	FSL	1267 FEL	GAS	PR
			FSL/FNL	FEL/FWL		
			_ FSL/FNL .	FEL/FWL		
			FSL/FNL	FEL/FWL		
			_ FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			_ FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
				FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
		•		FEL/FWL		
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			FSL/FNL			
			FSL/FNL	FEL/FWL		
			FSL/FNL			
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
		·	FSL/FNL			
			FSL/FNL	FEL/FWL		
			FSL/FNL			
			_	FEL/FWL	1 1	
			_	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA JUN 28 2013

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

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This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding	g form being filed:	☐ C-1 (Intent)	CB-1 (Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)
OPERATOR: License # Name: Anadarko E&P (33136 Onshore LLC		Well Location: Sec 7 Twp 35 R. 39 ☐ East ⊠ West
Address 1: P.O BOX 1	330		County: MORTON
Address 2:			Lease Name: NORTON Well #: 1-7
City: Houston State: TX Zip: 77251 - 1330			If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Frank	Davis		
Phone: (832) 636 - 3130 Email Address: frank.da	vis@anadarko.com	_ Fax: ()	
Surface Owner Information	ion:		When filing a Form T-1 involving multiple surface owners, attach an additional
			sheet listing all of the information to the left for each surface owner. Surface
	AS A GAUSS, TTEE		owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2: 7185 DEVI	State: TN	Zip: 38133	
plat showing the predicte	d locations of lease road	s, tank batteries, pipelines, and	ction Borehole Intent), you must supply the surface owners and the KCC with a l electrical lines. The locations shown on the plat are preliminary non-binding or a separate plat may be submitted.
Select one of the following	ing:		
owner(s) of the CP-1 that I am	land upon which the sub filing in connection with the	ject well is or will be located: 1)	Bill 2032), I have provided the following to the surface a copy of the Form C-1, Form CB-1, Form T-1, or Form C-1 or Form CB-1, the plat(s) required by email address.
the KCC will be	required to send this info	ormation to the surface owner(s	edge that, because I have not provided this information, s). To mitigate the additional cost of the KCC performing payable to the KCC, which is enclosed with thie form.
		the \$30.00 handling fee with th orm CP-1 will be retruned.	is form. If the fee is not received with this form, the KSONA-1 form and the
I hereby certify that the st	tatements made herein a	re true and correct to the best o	of my knowledge and beleif.
Date: 06/13/2013	Signature of Ope	rator or Agent:	Frank a. Daw's Title: Regulatory Affairs Mgr.