JUN 2 8 2013

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☑ Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	KS Dept of Revenue Lease No.: 203754
Saltwater Disposal Well - Permit No.:	Lease Name: SIMMONS
Spot Location: feet from N / S Line	Sec23 Twp33 R40 E ⊠ W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 33S R 40W Sec 23 SE 6TH PRINCIPAL 1855
Entire Project: Yes No	County: MORTON
Number of Injection Wells	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection
,	feet from E / W Line of Selection E
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover DF ☐ Drilling ☐ Drilling
Past Operator's License No. 4549 /	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
New Operator's License No. 33136 ✓	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
itle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfacted, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection	his acknowledgment of transfer partains to Kanaga Corporation
is acknowledged as	is acknowledged as
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
ermit No.: Recommended action:	permitted by No.:
ate:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR _ 9/9/13 P	PRODUCTION $9.10.13$ uic $9-10-13$
Mail to: Past Operator New Operator	District

Must Be Filled For All Wells

203754

KCC WICHITA

JUN 28 2013

*Lease Name.:	_					RECEIVED	
Lease Marrie	SIMMONS			*Location.:	23,33S,40W		
Well No.	API No. (YR DRLD/PRE '67)	li.e.	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/lNJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-23	1512900302	2620	FSL	2590	FEL	GAS	PR
			FSL/FNL		FEL/FWL		
			FSL/FNL		_ FEL/FWL _		_
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _	10	FEL/FWL		
	-		FSL/FNL _		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL _	-	
			FSL/FNL		FEL/FWL _		
			FSL/FNL _		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL	···	FEL/FWL		
			FSL/FNL _	·	FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

· KCC WICHITA JUN 2 8 2013 RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	rathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location:				
Address 1: P.O BOX 1330	Sec 23 Twp 33 R. 40 East West				
Address 2:	County: MORTON				
	Lease Name: SIMMONS Well #: 1-23				
Control Description State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: Frank Davis	- Into totale polow.				
Phone: (832) 636 - 3130	•				
Email Address: frank.davis@anadarko.com					
Surface Owner Information: Name: HULL, RICHARD D & VICKIE Address 1: 998 RD P	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing a Hof the information to the left for each surface owner. Surface				
Address 2: owner information can be found in the records of the register of a county, and in the real estate property tax records of the county to					
City: HUGOTON State: KS Zip: 67951					
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:					
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.					
I have not provided this information to the suurface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the KCC, which is enclosed with thie form.					
f choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.					
hereby certify that the statements made herein are true and correct to the best of my knowledge and beleif.					
Date: 06/13/2013 Signature of Operator or Agent:	a. Daws Title: Regulatory Affairs Mgr.				