KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC MICEUTA March 2010 Form must be Typed

Form T-1 Form must be Signed All blanks must be Filled

JUN 28 2013

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

RECEIVED

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☑ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 219158
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: TURNER C
Spot Location: feet from N/ S Line feet from E/ W Line	Sec 9 Twp 34 R. 41 DEXW Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 34S R 41W Sec 9 SW 6TH PRINCIPAL 1855
Entire Project: Yes No	County: MORTON
Number of Injection Wells	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection
Type of Pit:	
Past Operator's License No. 4549	Haul-Off Workover OZ Drilling Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130 (P
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis
New Operator's License No. 33136 New Operator's Name & Address: Anadarko E&P Onshore LLC P O Box 1330, Houston, TX 77251	Contact Person: Frank Davis Phone: 832-636-3507 Oil / Gas Purchaser: OXUSA Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfaction and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection.	nis acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: . Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR /0/17/13 F	PRODUCTION 10/18 UIC 10-18-13
Mail to: Past Operator New Operator	District

Side Two

Must Be Filled For All Wells KCC WICHITA

	7	KOO H
No.:	219158	
		JUN 2 8 2013

*Lease Name.:	TURNER C			*Location.:	9,34S,41W RECEIVED	
Well No.	API No. (YR DRLD/PRE '67)	F (i.e.	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1512921209 🗸	1214	FSL	1236 FWL	GAS	PR
			FSL/FNL	FEL/FWL _		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			•	FEL/FWL		
			-	FEL/FWL		
			- FSL/FNL	FEL/FWL		
				FEL/FWL		
			-			
			-	FEL/FWL		
		-	-	FEL/FWL		
			•			
			- FSL/FNL	FEL/FWL -		No. 1
			- FSL/FNL	FEL/FWL _		
		- 	FSL/FNL	FEL/FWL -		
			- FSL/FNL	FEL/FWL		
		_	_ FSL/FNL	FEL/FWL		
			- FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL -		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			_ FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			_ FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

KDOR Lease

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

JUN 2 8 2013

RECEIVED

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	hodic Protection Borehole Intent) 🔀 T-1 (Transfer) 🔲 CP-1 (Plugging Application)			
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location: Sec 9 Twp 34 R. 41 □ East ⊠ West			
Address 1: P.O BOX 1330	County: MORTON			
Address 2:	Lease Name: TURNER C Well #: 1			
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Frank Davis	and reader person.			
Phone: (832) 636 - 3130 Fax: () Email Address: frank.davis@anadarko.com				
Surface Owner Information: Name: COEN, GERALDINE A MARITAL TRUST Address 1: HC01 BOX 89A Address 2: City: ELKHART State: KS Zip: 67950	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Boreh olat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical li estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separat	ines. The locations shown on the plat are preliminary non-binding			
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I owner(s) of the land upon which the subject well is or will be located: 1) a copy of the CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email address I have not provided this information to the suurface owner(s). I acknowledge that, but the KCC will be required to send this information to the surface owner(s). To mitigate this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	he Form C-1, Form CB-1, Form T-1, or Form a C-1 or Form CB-1, the plat(s) required by ss. because I have not provided this information, ate the additional cost of the KCC performing			
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.				
hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.			
Date: 06/13/2013 Signature of Operator or Agent:	a. Davis Title: Regulatory Affairs Mgr.			