## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oll Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☑ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No. 204265
Gas Gathering System:	KS Dept of Revenue Lease No.: 204265
☐ Saltwater Disposal Well - Permit No.:	Lease Name: WALTER
Spot Location:	Sec _ 29
☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	T 28S R 32W Sec 29 All 6TH PRINCIPAL 1855
Number of Injection Wells	County: HASKELL
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
	Injection Zone(s):
	<u> </u>
Surface Pit Permit No.: N/A  (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection  feet from E/ W Line of Selection
Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐	T Haul-Off
	Contact Person: Frank Davis
Past Operator's License No. 4549   4549	Train Baris
Past Operator's Name & Address: Anadarko Petroleum Corporation P O Box 1330, Houston, TX 77251	H H H
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis
New Operator's License No. 33136 √	Contact Person: Frank Davis  RECEIVED  KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507 <b>JUN 2 8 2013</b>
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: OMSGS CONSERVATION DIVISION
	Date: 06/13/2013 WICHITA, KS
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfaction approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection of the convey and t	nis acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR /0/17/13 P	RODUCTION 10.18 13 UIC 10-18-13
Mellan Book Occasion	
Mall to: Past Operator New Operator	District

Side Two

#### Must Be Filled For All Wells

	<i>L</i> .	
No.:	204205	
110	204265	

KDOR Lease

*Lease Name.:	WALTER				*Location.:		29,28S,32W
Well No.	API No. (YR DRLD/PRE '67)	F (i.e.	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-29	1508100365 🗸	2530	FSL	1340	FWL	GAS	PR
		-	FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
-			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL		
			FSL/FNL		_		
			FSL/FNL		FEL/FWL		
			FSL/FNL	-	FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
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		*****	FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL	11 h 1 h 1 h 1 h 1 h 1 h 1 h 1 h 1 h 1	
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		_		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL	KANS	RECEIVED AS CORPORATION COMMISSION
			FSL/FNL		FEL/FWL		JUN 2 8 2013
			_		_		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)			
OPERATOR: License # 33136  Name: Anadarko E&P Onshore LLC	Well Location: - Sec 29 Twp 28 R. 32 □ East [X] West			
Address 1: P.O BOX 1330	County: HASKELL			
Address 2:	Lease Name: WALTER Well #: 1-29			
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Frank Davis				
Phone: (832) 636 - 3130 Fax: ( )				
Email Address: frank.davis@anadarko.com	•			
Surface Owner Information:				
Name: Cattle Empire LLC,	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 1: 1174 Empire Circle				
Address 2:				
City: Satanta State: Ks Zip: 67870	•			
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:				
this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.  I hereby certify that the statements made herein are true and correct to the best of my knowledge.	the KCC, which is enclosed with thie form.  the fee is not received with this form, the KSONA-1 form and the			
•	Title: Regulatory Affairs Mgr.			

RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 2 8 2013