KCC WICH!TA

JUN 28 2013

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☐ Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 204325
Gas Gathering System:	RS Dept of Revenue Lease No.: 204325
Saltwater Disposal Well - Permit No.:	Lease Name: WITHRODER
Spot Location: feet from N / S Line	Sec 36 Twp 33 R. 40 □ E⊠W
feet from E / W Line	Legal Description of Lease:
☐ Enhanced Recovery Project Permit No.:	T 33S R 40W Sec 36 E2 6TH PRINCIPAL 1855
Entire Project: Yes No	County: MORTON
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
	injection zone(s):
Surface Pit Permit No.: N/A	
(API No. if Drill Plt, WO or Haul)	feet from N/ S Line of Selection
	feet from E / W Line of Selection
Type of Pit: Emergency Burn Settling] Haul-Off ☐ Workover 🖍 🗹 ☐ Drilling
Past Operator's License No. 4549/	Contact Person: Frank Davis Phone: 832-636-3130
Past Operator's Name & Address: Anadarko Petroleum Corporation	
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: I I O O o
	Trank U. Navs
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
itle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfaction oted, approved and duly recorded in the records of the Kansas Corporation Commission. This commission records only and does not convey any ownership interest in the above injection we	acknowledgment of transfer partition to Karana
is acknowledged as	is acknowledged as
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
ermit No.: . Recommended action:	permitted by No.:
ate:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 9/10/13 PRO	ODUCTION O 11 10
Mail to: Past Operator New Operator	
New Operator	District

Must Be Filled For All Wells

204325

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*Lease Name.: WITHPODER				RECEIVED		
Lease Name.:	WITHRODER			*Location.:	36,33S,40W	
Well No.	API No. (YR DRLD/PRE '67) /	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-36	1512900315	1983	FSL	1280 FEL	GAS	PR
			FSL/FNL	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL _		
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
		F	FSL/FNL	FEL/FWL		
			SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		
 .		F	SL/FNL	FEL/FWL		
		F:	SL/FNL	FEL/FWL		
		F8	SL/FNL	FEL/FWL		
		F5	SL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please

KCC WICHITA JUN 2 8 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

UN 2 8 2013 CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB	I-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location:		
	Sec36_ Twp33 R. 40 ☐ East ⊠ Wes		
Address 1: P.O BOX 1330	County: MORTON		
Address 2:	Lease Name: WITHRODER Well #: 1-36		
City: Houston State: TX Zip: 77251 - 1330			
Contact Person: Frank Davis	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (832) 636 - 3130 Fax: ()			
Email Address: frank.davis@anadarko.com			
Surface Owner Information:			
Name: KALLENBACH, CARROL G, LIV TR & CHARLOTTE	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: P O BOX 8	and the initiality to the initiality to the left for each surface owner.		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: ROLLA State: KS Zip: 67954			
f this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Bool plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical perstimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a sepa pelect one of the following:	rehole Intent), you must supply the surface owners and the KCC with a al lines. The locations shown on the plat are preliminary non-binding arate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032 owner(s) of the land upon which the subject well is or will be located: 1) a copy of CP-1 that I am filing in connection with this form; 2) if the form being filed is a Forthis form; and 3) my operator name, address, phone number, fax, and email add	or the Form C-1, Form CB-1, Form T-1, or Form		
I have not provided this information to the suurface owner(s). I acknowledge that the KCC will be required to send this information to the surface owner(s). To mitig this task, I acknowledge that I am being charged \$30.00 handling fee, payable to	i, because I have not provided this information, gate the additional cost of the KCC performing the KCC, which is enclosed with thie form.		
choosing the second option, submit payment of the \$30.00 handling fee with this form. If sociated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	the fee is not received with this form, the KSONA-1 form and the		
ereby certify that the statements made herein are true and correct to the best of my know	vledge and beleif.		
te: 06/13/2013 Signature of Operator or Agent:	Title: Regulatory Affairs Mgr.		