### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 200875		
Gas Gathering System:	Lease Name: _ A G DYCK		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	<u>5 £ sec. 10 Twp. 28 R. 37W</u>		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T028S - R037W: SEC 010 All		
Entire Project: Yes No			
Number of Injection Wells**	County: Grant		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Total Total		
** Side Two Must Be Completed.	Injection Zone(s): CHASE		
	injustice Editory.		
Surface Pit Permit No.:	leet from N / S Line of Section		
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Byrn Settling	Haul-Off Workover Cr Drilling		
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182		
P. O. BOX 4358, HOUSTON, TX 77210-4358			
	Date: 05/31/2013		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole		
	RECEIVED		
New Operator's License No. 32864	Contact Person: BRENDA WALLER KANSAS CORPORATION COMMISSIO		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 JUN 1 8 2013		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: WGP-KHC LLC CONSERVATION DIVISION		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas (). Schultze</u>		
Astronoment of Transfer The show request for transfer of injustice	n authorization, surface pit permit #has been		
Acknowledgment of Transfer: The above request for transfer of injection noted approved and duly recorded in the records of the Kanasa Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	· · · · · · · · · · · · · · · · · · ·		
Commission records only and does not convey any ownership interest in the	s above mijectori rongs; or preparine.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Data	Date		
Date:	Date:		
DISTRICT EPR 10/18/3	PRODUCTION 10.21.13 UIC 10-21-15		
	ator District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	A G DYCK		Location:_10	0 28 37₩ 5₹	
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet i	s Section Line from South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15067005410000	23/D 4040FSL	23/0 <del>2640</del> FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
,		FSL/FNL	FEL/FWL		
	· <u></u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	AND ADDRESS OF THE COMMAND STREET, WHICH AND ADDRESS OF THE COMMAND CO.	FSL/FNL	FEL/FWL	Workshall	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	siderpoys a new service described and they are usual described and they are a control of the con	**************************************
	_	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	к	RECEIVED ANSAS CORPORATION COMMISSIO
	Annual Control of the	FSL/FNL	FEL/FWL		JUN_1_8_2013
<u></u>		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE RANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent)	CB-1 (Cathodic Protection Borehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5208	Well Location:
Name: EXXONMOBIL OIL CORPORATION	
Address 1:P. O. BOX 4358	County: Grant
Address 2:	Lease Name: A G DYCK Well #: 1
Cay: HOUSTON State: TX Zip: 77210++ 4	If filing a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: ADAM SCOTT 742 424 1850 742 424 4475	TARRE DASTMI OF CALL III
Phone: ( 713 431-1859 Fax: ( 713 431-1475	
Email Address: adam.e.scott@exxonmobil.com	
Surface Owner Information:	
Name: See Attached	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county freasurer.
City: State: Zip:+	
Select one of the following:	entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or	Notice Act (House Bill 2032), I have provided the following to the surface rewill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this per, fax, and email address.
KCC will be required to send this information to the se	er(s). I acknowledge that, because I have not provided this information, the urface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form.
f choosing the second option, submit payment of the \$30.00 form and the associated Form C-1, Form CB-1, Form T-1, or F	handling fee with this form. If the fee is not received with this form, the KSONA-1 Form CP-1 will be returned.
hereby certify that the statements made herein are true and	correct to the best of my knowledge and belief.
Date: 6/15/2013 Signature of Operator or Agent: 7/	M. Mickael McNulty Title: Regional Land Manager
API # :15067005410000 KDOR	#200875 RECEIVED KANSAS CORPORATION COMMISS

Mail to: KCC - Conservation Division, 130 5. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

### **Surface Owners**

API#:	15067005410000	Lease Name: _	A G DYCK	Well #: _1
Own	ner Name: DYCK, EDWARD	os i		11. 1 12.
	Address: PO BOX 913			
	City: HUTCHINSON	State:	KS <b>Zip</b> : 67501	
Owi	ner Name:			
	Address:			
	City:	State:	Zip:	
Owi	ner Name:			
	Address:			
	City:	State:	Zip:	
Oner	ner Name:			
	Address:			
	City:	State:	Zip:	
	ner Name: Address:			
	City:	State:	Zip:	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS