KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells 7/1/2013 Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: _ 220546 Gas Gathering System: Lease Name: ALBRITTEN Saltwater Disposal Well - Permit No.: ____ 21 Twp. 33 R. _____feet from N/ S Line Legal Description of Lease: _ feet from 🔲 E / 🔲 W Line Enhanced Recovery Project Permit No.: ___ T033S - R036W: SEC 021 All Entire Project: Yes No Number of Injection Wells County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE ** Side Two Must Be Completed. Injection Zone(s):_ Surface Pit Permit No.: leet from N / S Line of Section (API No. If Drill Pit, WO or Haul) TE / W Line of Section Type of Pit; ☐ Emergency Burn Settling Haul-Off Workover / ☐ Drilling Past Operator's License No. 5208 Contact Person: LAURIE KILBRIDE Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: 713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 05/31/2013 Data: Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT Signature: ____Andrew D. Cole New Operator's License No. 32864 RECEIVED **BRENDA WALLER** Contact Person: _ KANSAS CORPORATION COMMISSION New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: ONEOK FIELD SERVICES CONSERVATION DIVISION OKLAHOMA CITY, OK 73102 05/31/2013 WICHITA KS Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultze Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ____ . Recommended action: permitted by No.: ___ Date: **Authorized Signature** Authorized Signature DISTRICT __ 10.17.13 PRODUCTION Mail to: Past Operator_ **New Operator** District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lease No.:	/
KDON rease iv.	

ALBRITTEN			21 33 36W SW	
			Type of Well	Well Status
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		(PROD/TA'D/Abandoned)
89219210000 🗸	1250FSL_	1250FEL	GAS	ACTIVE
	FSL/FNL	FEL/FW		
	FSL/FNL	FEL/FW	r	
	FSL/FNL			
	FSL/FNL	FEL/FV	VL	
	FSL/FNL	FEL/FV	WL	
	FSUFNL	FEL/FV	ML	
	FSL/FNL	FEL/FI	WL	
	FSL/FNI	FEUF	WL	
	FSL/FN	LFEL/F	WL	
	FSUFN	LFEL/F	WL	
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			L/FWL K	ANSAS CORPORATION COMMISSION
			L/FWL	JUN 1 8 2013
				CONSERVATION DIVISION WICHITA, KS
			FSUFNL	FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. It a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

DERATOR: License #5208	Well Location: SW Sec. 21 Twp.33 S. R. 36 EastX West
EXYONMOBIL OIL CORPORATION	Stovens
Irraes 1: P. O. BOX 4358	Lease Name: ALBRITTEN Well #: 1-3 INF
dress 2:	the lease below:
	T0338 - R036W: SEC 021 All
713 431-1850 Fax: (713 731-1470	-
mail Address:adam.e.scott@exxonmobil.com	
urface Owner Information: ame: See Attached ddress 1:	- owner imprimation to all ost ate amnerty tax records of the county treasurer.
Address of the second s	manuful .
agess 2: State: Zip:+	
C 1 (Intert) or CB-1 (Ca	athoric Protection Borehole Intent), you must supply the surface owners and
he KCC with a plat showing the problem. The locations may be entered are preliminary non-binding estimates. The locations may be entered	athoric Protection Borehole Intent), you must supply the surface owners and
he KCC with a plat showing as properties. The locations may be entered are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat tank batteries, pipelines, and electrical lines. The locations shown on the plat tank be submitted. ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notionwing(s) of the land upon which the subject well is or will cP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and address of the land upon which the subject well and the land upon which the subject well and the land upon which the subject well and upon which the subje	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, for the surface owner(s) is acknowledged that I am being charged a \$30.00 hards.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. s). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this holding fee, payable to the KCC, which is enclosed with this form.
he KCC with a plat showing estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding. I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will cP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and the provided this information to the surface owner(s) is acknowledge that I am being charged a \$30.00 hards.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. lice Act (House Bill 2032). I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this lax, and email address. s). I acknowledge that, because I have not provided this information, the cover(s). To mitigate the additional cost of the KCC performing this holding fee, payable to the KCC, which is enclosed with this form, the KSONA position fee with this form.
Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notiowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fill I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I am being charged a \$30.00 hard form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this lax, and email address. (a). I acknowledge that, because I have not provided this information, the commer(s). To mitigate the additional cost of the KCC performing this hadding fee, payable to the KCC, which is enclosed with this form, the KSONA in CP-1 will be returned.
Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notionwiner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and the required to send this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and continued the statements.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. s). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this holling fee, payable to the KCC, which is enclosed with this form. Indiing fee with this form. If the fee is not received with this form, the KSONA-m CP-1 will be returned.
Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notionner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form and the required to send this information to the surface owner(send) is required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and continuous processing the second option, submit payment of the \$30.00 hand the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and continuous processing the second option and the associated Form C-1, Form CB-1, Form T-1 and continuous processing the second option and the associated Form C-1 and the statements made herein are true and continuous processing the second option and the statements made herein are true and continuous processing the second option and the statements made herein are true and continuous processing the second option and the statements made herein are true and continuous processing the second option and the statements made herein are true and continuous processing the second option and the second option are true and continuous processing the second option are true and continuous processing the second option are true and continuous processing the second option and the second option are true and continuous processing the second option are true are true and	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this indiing fee, payable to the KCC, which is enclosed with this form, the KSONA-m CP-1 will be returned.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

Surface Owners

Well #: _1-3 INF ALBRITTEN Lease Name: API#: 15189219210000 Owner Name: SWICK, MARY F LEITER TTEE ETAL Address: Attn: MEYERS, JACK **PO BOX 145** Zip: 67035-0145 State: KS City: CUNNINGHAM Owner Name: Address: Zip: State: City: Owner Name: Address: Zip: State: City: Owner Name: Address: Zip: State: City: Owner Name: Address: Zip: State: City:

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS