070113\_Baker\_12.pdf

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	and this arm.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013  KS Dept of Revenue Lease No.: 200414			
Gas Lease: No. of Gas Wells				
Gas Gathering System:	Lease Name: BAKER			
Saltwater Disposal Well - Permit No.:	Lease Name: NE_Sec12 _Twp35R38W E _XW			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T035S - R037W: SEC 007 N2 T035S - R038W: SEC 012 N2			
Entire Project: Yes No				
Number of Injection Wells***	County: Stevens Production Zone(s): CHASE			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE				
** Side Two Must Be Completed.				
Side I NO must be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. If Drill Pit, WO or Haul)				
Tuesday [7] 5	A CONTROL OF THE PROPERTY OF T			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of Drilling			
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE RECEIVED			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: _713-431-1182 KANSAS CORPORATION COMMISSIO			
P. O. BOX 4358, HOUSTON, TX 77210-4358				
	Date: 05/31/2013 JUN 1 8 2013			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Audrew D. Cole</u> CONSERVATION DIVISION			
	WICHITA, KS			
New Operator's License No. 32864	Contact Person: BRENDA WALLER			
v ·	40E 240 22E0			
New Operator's Name & Address: XTO ENERGY INC.	Priorie;			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013			
Title: _ SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze			
(IIIO.	Ognado, Sangara			
	A the least of the second of t			
Acknowledgment of Transfer: The above request for transfer of injection				
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Date: Authorized Signature / /	Authorized Signature			
DISTRICT EPR /D/25//3	PRODUCTION OCT 2 8 2013 UIC 10-28-13			
Mail to: Past Operator New Operator	or District			

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	BAKER	and the second s	- Location: 12 35 38W NE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fo		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned		
1	15189007580000	3960FSL	1320FEL	GAS	ACTIVE		
	- LAMER MARKET CONTROL OF THE CONTRO	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		_		
1		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		_		
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL	And	<u> </u>		
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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Er Capati a commen	<ul> <li>The on proceedings against a construction of proceedings are supported in the construction of the construction of</li></ul>	FSL/FNL	FEL/FWL				
		FSL/FNL	FEUFWL		RECEIVED		
		FSL/FNL	FEL/FWL	KANSA	S CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		JUN 1 8 2013		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

FEL/FWL \_

\_\_FSL/FNL \_\_\_\_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

form; and 3) my operator name, add  I have not provided this information to KCC will be required to send this in task, I acknowledge that I am being	formation to the surface of charged a \$30.00 handling the same of					
form; and 3) my operator name, add  I have not provided this information to KCC will be required to send this in task, I acknowledge that I am being  If choosing the second option, submit payments	formation to the surface of charged a \$30.00 handling the same of the same and the	owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1				
form; and 3) my operator name, add  I have not provided this information to KCC will be required to send this in	formation to the surface o	owner(s). To mitigate the additional cost of the KCC performing this				
form; and 3) my operator name, add						
owner(s) of the land upon which the	e subject well is or will be with this form; 2) if the form	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
Select one of the following:						
the KCC with a plat showing the predicted lo	cations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
City:State:7	îp:+					
Address 2:		county, and in the real estate property tax records of the county treasurer.				
Address 1:		sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Surface Owner Information: Name: See Attached		When filing a Form 1-1 involving multiple surface owners, attach an additional				
Email Address: adam.e.scott@exxonmobil.c	;om					
Phone: { 713 431-1854 Fax: (_		10000 1000 100 100 100 100 100 100 100				
Contact Person: ADAM SCOTT	gar sassandanganay - matematic esseries - 1 and the	the lease below: T035S - R037W; SEC 007 N2 T035S - R038W; SEC 012 N2				
City: HOUSTON State: TX Z		If filing a Form 1-1 for multiple wells on a lease, enter the legal description of				
Address 2:		Lease Name: BAKER				
Artricace 1: F. U. DUA 4330						
Address 1: P. O. BOX 4358		Well Location:				
Name: EXXONMOBIL OIL CORPORATION		The state of the s				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

### **Surface Owners**

4PI#: 15 169007	580000	Lease Name:	DANER			vveii #:i	
Owner Name: (	COX, ROY L & G	LORIA H LIV TRS					
Address: 2	277 ROAD 3						
City: F	ROLLA	State:	KS	Zip:	67954-5505		
Owner Name:							
Address:							
City:		State:		Zip:			
Owner Name:							
Address:							
City:		State:		Zip:			
Owner Name: Address:							
City:		State:		Zip:			
Owner Name: Address:							
City:		State:		Zip:			

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS