KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form

Check Applicable Boxes: MUST be submit	ted with this form.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013	
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208386	
Gas Gathering System:	Lease Name: BAKER	
Saltwater Disposal Well - Permit No.:		
Spot Location: feet from _ N / _ S Line		
feet from DE / W Line	Legal Description of Lease:	
Enhanced Recovery Project Permit No.:	T032S - R037W: SEC 024 SW4, SE4 SEC 025 NW4, NE4	
Entire Project: Yes No		
Number of injection Wells **	County: Stevens	
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE	
** Side Two Must Be Completed.	Injection Zone(s):	
Surface Pit Permit No.:	leet from N / S Line of Section	
(API No. II Drill Pit, WO or Haul)		
Type of Pit: Emergency Burn Settling	Haul-Off Workover \(\)	
	- J	
Past Operator's License No	Contact Person: LAURIE KILBRIDE RECEIVED	
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: _713-431-1182 KANSAS CORPORATION COMMISSION	
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 JUN 1 8 2013	
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Andrew D. Cole CONSERVATION DIVISION</u> WICHITA, KS	
New Operator's License No	Contact Person: BRENDA WALLER	
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259	
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES	
OKLAHOMA CITY, OK 73102	Date: 05/31/2013	
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze	
Advantage for the second section of the second second section of injection of	and beauting the condense of the constitution	
Acknowledgment of transfer: The above request for transfer of injection a noted, approved and duty recorded in the records of the Kansas Corporation (
Commission records only and does not convey any ownership interest in the a		
is acknowledged as	is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit	
Permit No.: Recommended action:	permitted by No.:	
Data	Date	
Date:	Date: Authorized Signature	
DISTRICT EPR EPR PR	PRODUCTION OCT 3 0 2013 uic 10-30-13	
Mail to: Past Operator New Operato	•	

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 208386						
* Lease Name:	BAKER		* Location: 25	Location: 25 32 37W NU		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
12	15189203810000 🗸	1100FNL	1250FWL	GAS	ACTIVE	
		EQL (EAL)		- Annual Control of the Control of t		
			FEL/FWL			
***************************************		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
	****	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL	KA	RECEIVED INSAS CORPORATION COMMISSIO	
		FSL/FNL	FEL/FWL		JUN 1 8 2013	
		ESI /ENI	EEI /EWI		CONSERVATION DIVISION	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 luty 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	_ _	chole Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5208	Well Location:	
Name: EXXONMOBIL OIL CORPORATION	<u> </u>	NW Sec. 25 Twp.32 S. R. 37 Eas X West
Address 1: P. O. BOX 4358	County: Steven:	8
Address 2:	Lease Name: B	AKER Well #: 12
City: HOUSTON State: TX	Zip:	1 for multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease below.	
Phone: (713 431-1185 9 Fax: (713 431-1475 T032S - R037W	: SEC 024 SW4, SE4 SEC 025 NW4, NE4
Email Address: adam.e.scott@exxonmobil	.com	
Surface Owner Information:		
Name: See Attached	When filing a Fo	rm T.1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all o	of the information to the left for each surface owner. Surface on be found in the records of the register of deeds for the
Address 2:	CHAIRCA MINOR CHARLACE	e real estate property tax records of the county treasurer.
City: State:		
are preliminary non-binding estimates. The Select one of the following:	locations may be entered on the Form C-1 plat	, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the CP-1 that I am filing in connection to	ne subject well is or will be located: 1) a copy o	2), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this
KCC will be required to send this in	to the surface owner(s). I acknowledge that, b nformation to the surface owner(s). To mitigate g charged a \$30.00 handling fee, payable to the	ecause I have not provided this information, the the additional cost of the KCC performing this KCC, which is enclosed with this form.
If choosing the second option, submit payr form and the associated Form C-1, Form C	ment of the \$30.00 handling fee with this form. CB-1, Form T-1, or Form CP-1 will be returned.	If the fee is not received with this form, the KSONA-1
hereby certify that the statements made h	erein are true and correct to the best of my kno	wledge and belief.
Date: 6/15/2013 Signature of Ope	erator or Agent: M. Michael McNulty	Tille: Regional Land Manager
API # :15189203810000	KDOR #208386	RECEIVED KANSAS CORPORATION COMMISSIO

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#: 15189203810000

	Owner Name: WILLIS, MICHAEL W & KATHY R ETAL Address: 1706 ROAD 14						
City:	HUGOTON	State: KS	Zip: 67951				
	BOND, GREGORY W, ETAL P O BOX B	-					
City:	HUGOTON	State: KS	Zip : 67901				
Owner Name: Address: City:		State:	Zip:				
Owner Name: Address:							
City:		State:	Zip:				
Owner Name: Address:							
City:		State:	Zip:				

___ Lease Name: __BAKER

RECEIVED KANSAS CORPORATION COMMISSION

Well #: __1-2

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS