# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST	be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 200415
Gas Gathering System:	
Saitwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Li	ne
feet from DE / DW Li	
Enhanced Recovery Project Permit No.:	T033S - R036W: SEC 018 E2 W2, E2 (NWNW) (SWNW) (NWSW) (SWSW)
Entire Project: Yes No	(onom)
Number of Injection Wells ••	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Denducking 7 CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	leet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED KANSAS CORPORATION COMMISSION
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	MAY / 1/2013
Tilles:	Signature: Andrew D. Cole  CONSERVATION DIVISION
	WCHITA, KS
New Operator's License No. 32864	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 RECEIVED KANSAS CORPORATION COMMISSION
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Date: 05/31/2013 JUN 1 8 2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze CONSERVATION DIVISION WICHITA, KS
	With the training the
Acknowledgment of Transfer: The above request for transfer of it	njection authorization, surface pit permit # has been
	poration Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interes	st in the above injection well(s) or pit permit.
is acknowledg	led as is acknowledged as
the new operator and may continue to inject fluids as authorize	ed by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	3 PRODUCTION 10.16.13 UIC 10-10-13
Mail to: Past Operator New	v Operator District

#### Must Be Filed For All Wells

* Lease Name:	BARBEE	Location: 18 33 36WNE					
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line from South Line)	Type of Well (Oil/Gas/NJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	151890037900000	2500FNL	2590FEL	GAS	ACTIVE		
	****	<del></del>	•				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
·		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
· · · · · · · · · · · · · · · · · · ·	- 700	FSL/FNL	FEL/FWL		· ·		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		_		
	-	FSL/FNL	FEL/FWL				
·····		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	- Booking.			
		FSLÆNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEVFWL		RECEIVED NSAS CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL				
Antonina (1800) Ambi di Antonina (1804) Antonina (1804)				**************************************	CONSERVATION DIVISION		
1914		FSL/FNL	FEL/FWL	-	WICHITA, KS		
		FSL/FNL	FEL/FWL	KANSA	S CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		MAY (2 1 2013		
		FSL/FNL	FEL/FWL		CONSPRVATION DIVISION		
		FSL/FNL	FEL/FWL		WICHITA, KS		

A separate sheet may be attached if necessary

<sup>&</sup>quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CONSERVATION DIVISION WICHITA, KS

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5208	_ Well Location:			
Name: EXXONMOBIL OIL CORPORATION	NC 49 00 00 TOTAL			
Address 1: P. O. BOX 4358	County: Stevens			
Address 2:	Lease Name: BARBEE Well #: 1			
Cay: HOUSTON State: TX Zip: 77210 + 4358	- If filing a Form 1-1 for multiple wells on a lease, enter the legal description of			
Contact Person: ADAM SCOTT	the lease below:			
Phone: ( 713 431- 8724 Fax: ( 713 431-1475	T033S - R036W: SEC 018 E2 W2, E2 (NWNW) (SWNW) - (NWSW) (SWSW)			
Email Address: adam.e.scott@exxonmobil.com	·			
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	and the second for the second and th			
City: State: Zip:+	-			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form			
CP-1 that I am filing in connection with this form; 2) if the forr form; and 3) my operator name, address, phone number, fax	n being filed is a Form C-1 or Form CB-1, the plat(s) required by this . and email address.			
KCC will be required to send this information to the surface	l acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.			
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handli if choosing the second option, submit payment of the \$30.00 handling.	owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.  RECEIVED  KANSAS CORPORATION COMMISSIO  ng fee with this form. If the fee is not received with this form, the KSONA-1			
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handli	owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.  RECEIVED  KANSAS CORPORATION COMMISSIO  19 fee with this form. If the fee is not received with this form, the KSONA-1			
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handli If choosing the second option, submit payment of the \$30.00 handli	owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.  RECEIVED  KANSAS CORPORATION COMMISSION fee with this form. If the fee is not received with this form, the KSONA-1  P-1 will be returned.  JUN 1 8 2013			
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handli  If choosing the second option, submit payment of the \$30.00 handli  form and the associated Form C-1, Form CB-1, Form T-1, or Form C  I hereby certify that the statements made herein are true and correct	owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.  RECEIVED  KANSAS CORPORATION COMMISSION for the fee is not received with this form, the KSONA-1  P-1 will be returned.  JUN 1 8 2013  to the best of my knowledge and belief			
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handlift choosing the second option, submit payment of the \$30.00 handlifterm and the associated Form C-1, Form CB-1, Form T-1, or Form CI I hereby certify that the statements made herein are true and correct	owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.  RECEIVED  KANSAS CORPORATION COMMISSION OF THE P-1 will be returned.  JUN 1 8 2013  to the best of my knowledge and belief.  CONSERVATION DIVISION WICHITA, KS  Filte: Regional Land Manager  RECEIVED			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### **Surface Owners**

API#:	15189003790001	Lease Name: _	BARB	<u>EE</u>		Well #:1
Owr	ner Name: VJ LAND & CAT	TLE CO INC				
	Address: 815 S VAN BURE					
	City: HUGOTON	State:	KS	Zip:	67951-2301	
Owi	ner Name: Address:					
	City:	State:		Zip:		
	ner Name: Address:					
	City:	State:		Zip:		
	er Name: Address:					
	City:	State:		Zip:		
	er Name: Address:					
	City:	State:		Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS