070113_Barnes_36.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells ___ KS Dept of Revenue Lease No.: __ 207308 Gas Gathering System:_ Lease Name: BARNES Saltwater Disposal Well - Permit No.: __ 36 Twp. 27 R. 37W FXW Spot Location: ______ feet from N / S Line feet from 🔲 E / 🔲 W Line Legal Description of Lease: Enhanced Recovery Project Permit No.:_ T027S - R037W: SEC 036 SW4, SE4, N2 Entire Project: Yes No Number of Injection Wells County: Grant Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): COUNCIL GROVE ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: _ feet from N / S Line of Section (API No. If Drill Pit, WO or Haul) feet from F / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover (74 Past Operator's License No. 5208 Contact Person: LAURIE KILBRIDE RECEIVED Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION KANSAS CORPORATION COMMISSION Phone: 713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 Date: 05/31/2013 ILIN 1 8 2013 **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** Signature: __ Andrew D. Cole CONSERVATION DIVISION WICHITA, KS New Operator's License No. 32864 **BRENDA WALLER** Contact Person: _ New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 Phone: 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: WGP-KHC LLC OKLAHOMA CITY, OK 73102 05/31/2013 Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultre Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #____ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. __ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ Recommended action: permitted by No.: ____ Authorized Signature Authorized Signature DISTRICT _ PRODUCTION OCT 2 4 2013

District

New Operator

Mail to: Past Operator_

Side Time

Must Be Filed For All Wells

* Lease Name:	BARNES	* Location: 36 27 37W 🗽					
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW) (PROD/TA/D/Abandoned			
2	15067203020000	2557FSL	4043FEL	GAS	ACTIVE		
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		FSL/FNL	FEL/FWL	N			
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		FSL/FNL	FEL/FWL		DE051/5D		
		- FSL/FNL	FEL/FWL _	KANS	RECEIVED AS CORPORATION COMMISSION		
					JUN 1 8 2013		
		- FSL/FNL FSL/FNL	FEL/FWL _		CONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borepold Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Portation).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	135all 1 -	.ocation:		
Name: EXXONMOBIL OIL CORPORATI		Eas X Wes		
Address 1: P. O. BOX 4358		ly: Grant		
Address 2:		Name: BARNES Well #: 2		
City: HOUSTON State: TX		a Form 1-1 for multiple wells on a lease, enter the legal description o		
Contact Person: ADAM SCOTT	the lea	ase below:		
Phone: (713 431 1259 Fax	r: (713 431-1475 T027S	S - R037W: SEC 036 SW4, SE4, N2		
Email Address: <u>adam.e.scott@exxonmo</u>	obil.com			
Surface Owner Information:				
Name: See Attached	When I	When filing a Form 1.1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	sheet li			
Address 2:	county	information can be tound in the records of the register of deeds for the and in the real estate property tax records of the county treasurer.		
City:State:		,		
Select one of the following:		of C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
CP-1 that I am filing in connection	i the Subject well is or will be located: 11 a	Bill 2032), I have provided the following to the surface a copy of the Form C-1, Form CB-1, Form T-1, or Form is a Form C-1 or Form CB-1, the plat(s) required by this address.		
vee with he reduited to 2600 fbl:	5 information to the surface owner(s). To	e that, because I have not provided this information, the mitigate the additional cost of the KCC performing this ble to the KCC, which is enclosed with this form.		
f choosing the second option, submit no	ayment of the \$30.00 handling fee with thing CB-1, Form T-1, or Form CP-1 will be rei	nis form. If the fee is not received with this form, the KSONA-1 eturned.		
orm and the associated Form C-1, Form				
on and the associated Form C-1, Form	herein are true and correct to the best of			
hereby certify that the statements made		of my knowledge and belief.		

JUN 1 8 2013

Surface Owners

API#: 15067203020000	Lease Name: _	BARNES		Well #: _2
Owner Name: HOWARD, GAR' Address: 100 E KING TER City: ULYSSES	YT & SAUNDRA K R State:		67880	
Owner Name: WICKWAR, JOYO Address: 2268 N STUBBS (City: ULYSSES	CELYN LIV TR, ET/ RD State:		: 67880	
Owner Name: Address: City:	State:	Zip:		
Owner Name: Address: City:	State:	Zip:		
Owner Name: Address: City:	State:	Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS