### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 200417
Gas Gathering System:	The Dupt of Fields Leads No.
Saltwater Disposal Well - Permit No.:	Lease Name: BEAVERS
Spot Location: feet from N / S Line	Sec14_Twp34R38W [_] E XW
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T034S - R038W: SEC 014 W2 W2, E2 NW4, E2 SW4, E2
Entire Project: Yes No	
Number of Injection Wells **	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	
** Side Two Must Be Completed.	Production Zone(s): CHASE
	Injection Zone(s):
Surface Pit Permit No.:	leet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	leet from E / W Line of Section
Type of Pit: Emergency Bum Settling	Haul-Off Workover / Drilling
	0100
Past Operator's License No	Contact Person: LAURIE KILBRIDE RECEIVED KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 MAY 2 1 2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole CONSERVATION DIVISION  KANSAS CURVENTION COMMISSION
	TO STORY OF THE ST
New Operator's License No. 32864	Contact Person: BRENDA WALLER JUN 1 8 2013
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 CONSERVATION DIVISION WICHTA, KS
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: _ SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
	Organians.
Acknowledgment of Transfer: The shows request for transfer of injection	authorization, surface pit permit #
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	·
The state of the s	word injection well(a) or preparate.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	•
Permit No.: Recommended action:	permitted by No.:
Date	Date
Date:	Date:
DISTRICT EPR	PRODUCTION 6CT 2 9 2013 UIC 10-29-13
Mail to: Past Operator New Operato	

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#### Must Be Filed For All Wells

Lease Name:	BEAVERS		* Location: 14 34 38W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15189006320000	7 2640FSL	5 2640FEL	GAS	ACTIVE		
			FEL/FWL				
			FEL/FWL				
		FSL/FNL					
	<del></del>	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL				
				-			
					A-17-		
		FSL/FNL					
		FSL/FNL	FEL/FWL	•	-		
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		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSI		
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		FSL/FNL	FEUFWL		WICHITA, KS		
		FSL/FNL	FEL/FWL	К	RECEIVED ANSAS CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		MAY 2 1 2013		
		FSI /FNI	FEI /FWI		CONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ΛΙΙΚ ΒΑΤΛΙΒ: Ticoner = 5208		SECOND CONTRACTOR		
OPERATOR: Licerse # 5208  Name: EXXONMOBIL OIL CORPORATIO	)N	Well Location:	0.34 S. R. 38 Eas X West	
Address 1: P. O. BOX 4358		County: Stevens		
Address 2:			Well #: 1	
City: HOUSTON State: TX				
Contact Person: ADAM SCOTT		the lease below:	on a lease, enter the legal description of	
Phone: { 713 431   859 Fax: (	713 431-1475	T034S - R038W: SEC 014 W2 W2, E	2 NW4, E2 SW4, E2	
Email Address: adam.e.scott@exxonmob				
Surface Owner Information:				
Name: See Attached	1 (1887) (1871)		ple surface owners, attach an additional	
Address 1:			the left for each surface owner. Surface erecords of the register of deeds for the	
Address 2:		county, and in the real estate property		
City: State:	_ Zip:+			
If this form is being submitted with a Forn the KCC with a plat showing the predicted	l locations of lease roads, tank ba	tteries, pipelines, and electrical lin	es. The locations shown on the plat	
If this form is being submitted with a Forn the KCC with a plat showing the predicted are preliminary non-binding estimates. The Select one of the following:	l locations of lease roads, tank ba	tteries, pipelines, and electrical lin	es. The locations shown on the plat	
the KCC with a plat showing the predicted are preliminary non-binding estimates. Th	I locations of lease roads, tank ba ne locations may be entered on the nsas Surface Owner Notice Act ( the subject well is or will be locat n with this form; 2) if the form bein	tteries, pipelines, and electrical line e Form C-1 plat, Form CB-1 plat, o House Bill 2032), I have provided led: 1) a copy of the Form C-1, Fo ig filed is a Form C-1 or Form CB-	es. The locations shown on the plat in a separate plat may be submitted.  If the following to the surface orm CB-1, Form T-1, or Form	
the KCC with a plat showing the predicted are preliminary non-binding estimates. The Select one of the following:  X I certify that, pursuant to the Kanowner(s) of the land upon which to CP-1 that I am filling in connection	I locations of lease roads, tank ba ne locations may be entered on the nsas Surface Owner Notice Act ( the subject well is or will be locat n with this form; 2) if the form bein ddress, phone number, fax, and e on to the surface owner(s). I acknown information to the surface owner	tteries, pipelines, and electrical line Form C-1 plat, form CB-1 plat, of the Form C-1 plat, of the Form C-1, Form C-1, Form C-1, Form C-1 address.  The second of the Form C-1 or Form CB-1 address.  The second of the Form C-1 or Form CB-1 address.  The second of the Form C-1 or Form CB-1 address.	es. The locations shown on the plat or a separate plat may be submitted.  If the following to the surface orm CB-1, Form T-1, or Form 1, the plat(s) required by this provided this information, the stof the KCC performing this	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

### **Surface Owners**

API#:	15189006320000	_ Lease Name: _	BEAVERS		Well #:	
Owr	ner Name: MID AMERICA	CATTLE CO				
	Address: PO BOX 818					
	City: HUGOTON	State:	KS Zip:	67951-0818		
Owi	ner Name:					
	Address:					
	City:	State:	Zip:			
	ner Name:					
	Address: City:	State:	Zip:			
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