KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	inieo wan une form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 217500
Gas Gathering System:	Lease Name: BELLWARD
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SW Sec. 7 Twp. 31 R. 35W EXW
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T031S - R035W: SEC 0C7 NE4, E2 NW4, E2 SW4, SE4 (NWNW)
Entire Project: Yes No	(SWNW) (NWSW) (SWSW)
Number of Injection Wells **	
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	County: Stevens
	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	leet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	leet from ☐ E / ☐ W Line of Section
Type of Pit: Emergency Burn Settling	
	Haul-Off Workover OR Drilling
Past Operator's License No. 5208 /	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED
P. O. BOX 4358, HOUSTON, TX 77210-4358	KANSAS CORPORATION COMMISSION
	ILIN 1 8 2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole
	CONSERVATION DIVISION WIGHTA, KS
New Operator's License No. 32864	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Phone:405-319-3259
210 PARK AVENUE, SUITE 2350	
ZIV PARK AVENUE, SUITE 2500	Oil / Gas Purchaser: WGP-KHC LLC
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
•	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
DISTRICT EPR D 3 0 3	
new Operation	wiUauti

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

Lease Name	: BELLWARD	* Location; 7 31 35WSW					
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandone		
4	15189214370002 🗸	1320FSL	3630FEL	GAS	ACTIVE		
					_		
		FSUFNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		-		
	-	FSL/FNL	FEL/FWL	907.			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
	797	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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	MANAGER STATE OF THE STATE OF T	FSL/FNL	FEL/FWL	descriptions and recommend to produce the second se	Bitto an Australia Children and Austrian Commission Com		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	KANSAS C	RECEIVED ORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		UN 1 8 2013		
	With the last control of t	FSL/FNL	FEL/FWL		NSERVATION DIVISION		
		FSL/FNL	FEL/FWL		WICHITA, KS		

A separate sheet may be attached if necessary

Sec. 1965.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	. Well Location: 			
Name: EXXONMOBIL OIL CORPORATION				
Address 1: P. O. BOX 4358	County: Stevens			
Address 2:	Lease Name: BELLWARD Well #: 4			
City: HOUSTON State: TX Zip: 77210 + 4358 Contact Person: ADAM SCOTT	If filing a Form $T(1)$ for multiple wells on a lease, enter the legal description of the lease below:			
Phone: (713 431- 125 9 Fax: (713 431-1475	T0315 - R035W: SEC 007 NE4, E2 NW4, E2 SW4, SE4			
Email Address: adam.e.scott@exxonmobil.com	- (NWNW) (SWNW) (NWSW) (SWSW) -			
Surface Owner Information:				
Name: See Attached	. When filing a Form T.1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:				
City: State: Zip:+	-			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form no being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
I have not provided this information to the surface owner(s). (
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1			
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form Clinical Interest that the statements made herein are true and correct	owner(s). To mitigate the additional cost of the KCC performing this and fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

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API#:	15189214370002	Lease Name: _	BELLWARD		Well #: _4		
					-		
Owner Name: BROLLIER, SEVALAN MAYE							
	Address: PO BOX 157	ADAIN MIATE					
	Address. PO DOX 13/						
	City: MOSCOW	State:	KS Zip:	67952-0157			
Owr	ner Name:						
	Address:						
	City:	State:	Zip:				
Own	er Name:						
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	City:	State:	Zip:				
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Owne	er Name:						
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RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS