KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells 200420 KS Dept of Revenue Lease No.: _ Gas Gathering System:_ Lease Name: BRECHEISEN Saltwater Disposal Well - Permit No.: N2 NE Sec. 34 Two. 33 R. 38W | EXW __ feet from 🗌 N / 🦳 S Line Legal Description of Lease: __ feet from E / W Line 34-33-38W. Enhanced Recovery Project Permit No.: ____ Entire Project: Yes No Number of Injection Wells County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE ** Side Two Must Be Completed. Injection Zone(s):_ Surface Pit Permit No.: _ leet from N / S Line of Section (API No. If Drill Pit, WO or Haul) E / W Line of Section | Bum Type of Pit: Emergency Settling Haul-Off Workover (Past Operator's License No. __5208 **LAURIE KILBRIDE** Contact Person: _ RECEIVED KANSAS CORPORATION COMMISSION Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: 713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 05/31/2013 Date: **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** Signature: Andrew D. Cole CONSERVATION DIVISION WICHITA, KS **BRENDA WALLER** New Operator's License No. 32864 Contact Person: . New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 Phone: 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser:_ 05/31/2013 OKLAHOMA CITY, OK 73102 Date:_ Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultze Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: ___ _____ . Recommended action: permitted by No.: ___ Authorized Signature, Authorized Signature

New Operator

DISTRICT -

Mail to: Past Operator _

Side Tero

Must Be Filed For All Wells

* Lease Name: BRECHEISEN		*Location: 34 33 38W N2NE			
Well No.	API No. (YR DRLD/PRE '67)	Foolage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2	15189101760000 🗸	4544FSL 1 2000N L	128/ FEL 1980 PML	Footages per GAS	Well inventory ACTIVE 6/28/1
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
- T- T-		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
	•	FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
····		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
	•	FSL/FNL	FEL/FWL	***************************************	
والمعرضة والمعارضة والمعرضة		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
***************************************		FSL/FNL	FEL/FWL		
Stabilities of macroscores are not consign appearing a page.	er and the second secon	ANDROUGH PROTECTION OF THE PROGRAMMENT FSL/FNL	FEL/FWL	pagement on an allegate dependent and with the contract of the	Spinon, a Spinon, Januaria ad Carparage and Carparage and Marie an
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL	KAN	SAS CORPORATION COMMISSION
					JUN 1 8 2013

A separate sheet may be attached if necessary

__ FEL/FWL

_FEL/FWL _

CONSERVATION DIVISION

WICHITA, KS

FSL/FNL _

_FSL/FNL ___

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	: C-1 (Intent) CB-1 (Cathodic Protection Borehol	e Intent) XT-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #5208	Molificani		
Name: EXXONMOBIL OIL CORPORATION		Well Location:	
Address 1: P. O. BOX 4358	County: Stevens		
Address 2:	-	CHEISEN Well #: 2	
City: HOUSTON State: TX Zi	4250		
Contact Person: ADAM SCOTT	the lease below:		
Phone: (713 431- 1059 Fax: (7	713 431-1475 34-33-38 W ,		
Email Address: adam.e.scott@exxonmobil.co	•		
Surface Owner Information:			
Name: See Attached	When filing a Form	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 1:	sheet listing all of ti		
Address 2:			
City: State: Zi	[Σ+		
Select one of the following:	ocatons may be entered on the FORTIC-1 plat, F	orm CB-1 plat, or a separate plat may be submilted.	
owner(s) of the land upon which the CP-1 that I am filing in connection wit	s Surface Owner Notice Act (House Bill 2032), subject well is or will be located: 1) a copy of th th this form; 2) if the form being filed is a Form C ess, phone number, fax, and email address.	ne Form C-1, Form CB-1, Form T-1, or Form	
KCC will be required to send this info	o the surface owner(s). I acknowledge that, becommended to the surface owner(s). To mitigate the charged a \$30.00 handling fee, payable to the Kr	e additional cost of the KCC performing this	
If choosing the second option, submit payme form and the associated Form C-1, Form CB-	ent of the \$30.00 handling fee with this form. If -1, Form T-1, or Form CP-1 will be returned.	the fee is not received with this form, the KSONA-1	
I hereby certify that the statements made her	ein are true and correct to the best of my knowle	edge and belief.	
Date: 6/15/2013 Signature of Operat	tor or Agent:	Tille: Regional Land Manager	
API # :15189101760000	KDOR #200420	RECEIVED KANSAS CORPORATION COMMISSION	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

API# 15189101760000 Lease Name: BRECHEISEN Well#: 2

SURFACE OWNER INFORMATION

Reynolds, Wayne & Evalena Liv Trs Ttees 601 W City Limits Hugoton, KS 57951-2247

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS