## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 221636
Gas Gathering System:	Lease Name: BROADHURST
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T026S - R037W: SEC 025 All
Entire Project: Yes No	
Number of Injection Wells **	County: Kearny
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	leet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DP Drilling
E200 /	LAUDIE KU PRIDE
Past Operator's License No	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole
New Operator's License No. 32864	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 RECEIVED
210 PARK AVENUE, SUITE 2350	KANSAS CORPORATION COMMISSION Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Date: 05/31/2013 JUN 1 8 2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze CONSERVATION DIVISION WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	PRODUCTION CCT 2 3 2013. LIIC 10-23-13
. / / •	THOUSENIGH STORY
Mail to: Past Operator New Opera	tor District

#### Side Two

#### Must Be Filed For All Wells

Lease Name	BROADHURST	* Location: 25 26 37WNE						
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet i	Section Line rom South Line)	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)			
46 INF	15093215620000 /	1380FNL	1355FEL	GAS	ACTIVE			
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		FSL/FNL	FEL/FWL					
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	ALCONOMIC TO THE PROPERTY OF T		FEL/FWL		_			
	-	FSL/FNL		KANS	RECEIVED AS CORPORATION COMMISSION			
		FSL/FNL	FEL/FWL		JUN 1 8 2013			
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		FSL/FNL	FEL/FWL		WICHITA, KS			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. It a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location	iti:
Name: EXXONMOBIL OIL CORPORAT		NE Sec. 25 Twp.26 S. R. 37 Eas X West
Address 1: P. O. BOX 4358	County: Ke	
Address 2:	Lease Nam	e: BROADHURST Well #: 46 INF
Crty: HOUSTON State: TX		rm 1-1 for multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease be	
Phone: ( 713 431-1859 Fax	: (	37W: SEC 025 All
Email Address: adam.e.scott@exxonmo	obil.com	
Surface Owner Information:		
Name: See Attached	When filing	a Form 1.1 involving multiple surface owners, attach an additional
Address 1:	sheet listing	all of the information to the left for each surface owner. Surface nation can be found in the records of the register of deeds for the
Address 2:	county, and	in the real estate property tax records of the county treasurer.
City: State:		
Select one of the following:	ansas Surface Owner Notice Act (House Bill	plat, Form CB-1 plat, or a separate plat may be submitted.  2032), I have provided the following to the surface
CP-1 that I am filing in connection		py of the Form C-1, Form CB-1, Form T-1, or Form Form C-1 or Form CB-1, the plat(s) required by this iss.
KCC will be required to send th		at, because I have not provided this information, the gate the additional cost of the KCC performing this the KCC, which is enclosed with this form.
	ayment of the \$30.00 handling fee with this fo n CB-1, Form T-1, or Form CP-1 will be return	rm. If the fee is not received with this form, the KSONA-1 ed.
I hereby certify that the statements mad	e herein are true and correct to the best of my	knowledge and belief.
Date. <u>6/15/2013</u> Signature of 6	Operator or Agent:	Tille: Regional Land Manager
API # :15093215620000	KDOR #221636	RECEIVED KANSAS CORPORATION COMMISSIO

JUN 1 8 2013

### **Surface Owners**

API#:	1509321	5620000	Lease Name: _	BROADHURST			Well #:4-6 INF			
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O		DDOADLII DOT I	CUMPATION							
		BROADHURST F 1630 SOUTH BO								
	Auuless.	1030 300111 60	STON AVE.							
	City:	TULSA	State:	OK Z	ip:	74119				
Owr	ner Name:									
	Address:									
	City:		State:	,	Zip:					
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RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS