KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form

Check Applicable Boxes:	mitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 200423
Gas Gathering System:	Lease Name: BROWER
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T032S - R037W: SEC 001 SW4, S2 NW4, S2 NE4, SE4 (NENE) (NWNE) (NENW) (NWNW)
Entire Project: Yes No	
Number of Injection Wells	County:Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
" Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	
(API No. II Drill Pit, WO or Haul)	leet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover
	Haul-Off Workover Of Drilling
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole
	Orginatura
New Operator's License No. 32864	Confact Person- BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	KCC WICHITA
210 PARK AVENUE, SUITE 2350	Phone:
	Oil / Gas Purchaser: ONEOK FIELD SERVICES JUN 18 2013
OKLAHOMA CITY, OK 73102	Date: 05/31/2013 RECEIVED
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	
	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date	
Date:	Date:
	PRODUCTIONOCT 2 5 2013 uic _/O-25-/3
Advisor de la companya del companya della companya	or District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

Lease Name:	BROWER		- Location: 1 32 37'W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned		
1	15189002290000 /	7 2640FSL	7 2\$40FEL	GAS	ACTIVE		
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL				
	7.5	FSL/FNL					
		FSL/FNL					
			FEL/FWL				
de la				Standard Anna (1938) Standard Anna Amhailt (1922 - 2022) Anna Anna Anna Anna Anna Anna Anna Ann	And Self-Manufacture in the complete control of the		
		FSL/FNL	FEL/FWL		_		
N. 78 minddid camaning gyrun variat eggeleide	ATTENDED STATES AND	Temple Service	FEL/FWL	approximation of the state of t	PROVINGE PROGRAMMENT OF THE PROG		
		FSL/FNL	FEL/FWL	-			
		FSL/FNL	FEL/FWL		KCC WICHITA		
		FSL/FNL	FEL/FWL		- J UN 18 2013		
		FSL/FNL	FELFWL	The second secon	RECEIVED		
	***	FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 hiy 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	ARAH Lasarian					
Name: EXXONMOBIL OIL CORPORA	TION Well Location:	Sec. 1 Twp.32 S. R. 37 Eas X West				
Address 1: P. O. BOX 4358	Courty: Stevens	Sec				
Address 2:	•	OWER Well #: 1				
City: HOUSTON State: T		for multiple wells on a lease, enter the legal description of				
Contact Person: ADAM SCOTT	the lease below:	•				
Phone: (713 431-1859 Fr	x: (713 431-1475 T032S - R037W: S	T032S - R037W: SEC 001 SW4, S2 NW4, S2 NE4, SE4 (NENE) (NWNE) (NENW) (NWNW)				
Email Address: <u>adam.e.scott@exxonr</u>	nobil.com	() (removes)				
Surface Owner Information:						
Name: See Attached	When liling a Form	T.1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of ti	he information to the left for each surface owner. Surface can be found in the records of the register of deeds for the				
Address 2:	county, and in the re	eal estate property tax records of the county frequence.				
If this form is being submitted with a F	orm C-1 (Intent) or CB-1 (Cathodic Protection Boreho ted locations of lease roads, tank batteries, pipelines, a	ele Intent), you must supply the surface owners and				
are preliminary non-binding estimates. Select one of the following:	The locations may be entered on the Form C-1 plat, F	om CB-1 plat, or a separate plat may be submitted.				
CP-1 that I am filing in connect form; and 3) my operator name I have not provided this information of the content of the con	(ansas Surface Owner Notice Act (House Bill 2032), the the subject well is or will be located: 1) a copy of the form being filed is a Form Co., address, phone number, fax, and email address. It too to the surface owner(s). I acknowledge that, because information to the surface owner(s). To mitigate the leng charged a \$30.00 handling fee, payable to the Ko	ne Form C-1, Form CB-1, Form T-1, or Form C-1 or Form CB-1, the plat(s) required by this cause I have not provided this information, the legarithms cost of the KCC performing this				
If choosing the second option, submit programmer of the second option of the associated Form C-1, For	payment of the \$30.00 handling fee with this form. If t in CB-1, Form T-1, or Form CP-1 will be returned.	the fee is not received with this form, the KSONA-1				
hereby certify that the statements made	le herein are true and correct to the best of my knowle	edge and belief				
Date. <u>6/15/2013</u> Signature of	Operator or Agent:	Tille: Regional Land Manager				
API # :15189002290000	KDOR #200423	KCC WICHITA				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

RECEIVED

Surface Owners

API#: 15189002290000	Lease Name: _	BROWER		Well #:1	
Owner Name: BROWER, JOH Address: 1545 ROAD X	IN L & DONNA M				
City: MOSCOW	State:	KS Zip :	67952-5249		
Owner Name: Address:					
City:	State:	Zip:			
Owner Name: Address;					
City:	State:	Zip:			
Owner Name: Address:					
City:	State:	Zip:			
Owner Name: Address:					
City:	State:	Zip:			

KCC WICHITA
JUN 18 2013
RECEIVED