KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

670113_Prown_NW_34-Pdf
Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	1 7/4/2042			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013			
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 200401 Lease Name: BROWN N. W.Sec. 34 Twp. 24 R. 34W [E X]W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Legal Description of Lease:			
feet from E / W Line	T024S - R034W: SEC 034 All			
Enhanced Recovery Project Permit No.:	10245 - R03487. SEC 034 All			
Entire Project: Yes No				
Number of Injection Wells***	County: Finney Production Zone(s): CHASE Injection Zone(s):			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE				
** Side Two Must Be Completed.				
Surface Pit Permit No.:	teet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover R Drilling			
Cont Change to Linear No. 5208	Contact Person: LAURIE KILBRIDE			
Past Operator's License No	T40 404 4400			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED RECEIVED KANSAS CORPORATION COMMISSION			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Vale:			
Title:RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole JUN 1 8 2013			
	CONSERVATION DIVISION			
New Operator's License No. 32864	Contact Person: BRENDA WALLER			
	Phone: 405-319-3259			
New Operator's Name & Address: XTO ENERGY INC.				
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duty recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
D	Date			
Date: Authorized Signature	Date:			
10/70/12	PRODUCTION OCT 2 3 2013 UIC 10 -23-13			
Mail to: Past OperatorNew Operat				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Time

Must Be Filed For All Wells

Lease Name	BROWN		* Location: 34 24 34W1\ W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
28	15055005010000 🗸	2790 2640FSL	2940 2840FEL	GAS	ACTIVE		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEUFWL		_		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	_	FSL/FNL	FEL/FWL				
	_	FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL					
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		FSL/FNL					
		FSL/FNL			RECEIVED KANSAS CORPORATION COMMISSION		
		FSL/FNL			JUN 1 8 2013		
·····		FSUFNL			CONSERVATION DIVISION		
		FSL/FNL	FEL/FWL		- WICHITA, KS		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 hity 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill), CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

PPF RATOR: License #5208	Well Location:
Iame: EXXONMOBIL OIL CORPORATION	
ddress 1: P. O. BOX 4358	County: Finney
ddress 2:	Lease Name; BROWN Well #: 28
afy: HOUSTON State: TX 7ip: 77210 ↔ 4358	
Contact Person: ADAM SCOTT	the lense below: T024S - R034W: SEC 034 All
hone: { 713 431-1859 Fax: { 713 431-1475	_
mail Address: adam.e.scott@exxonmobil.com	_
urlace Owner Information:	
Jame: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1:	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county freasurer.
he KCC with a plat showing the predicted locations of lease roads. I	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca he KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, lare preliminary non-binding estimates. The locations may be enterested to the following: X certify that, pursuant to the Kansas Surface Owner Notice (Select well is or will be subject well is or will be subject.)	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The control of the Form C-1 plat, or a separate plat may be submitted. The control of the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form critical or form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, here preliminary non-binding estimates. The locations may be entered select one of the following: X	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The control of the Form C-1 plat, or a separate plat may be submitted. The control of the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form critical or form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the CP-1 that I am filling in connection with this form; 2) if the following; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. De Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ix, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:_	1505500	5010000	Lease Name: _	BROWN	1		Well #: <u>28</u>		
Owner Name: IOWA BEEF PROCESSORS INC									
		Attn: TAX DEPT PO BOX 2020							
	City:	SPRINGDALE	State:	AR	Zip:	72765-2020			
	ner Name:								
	Address:								
	City:		State:		Zip:				
	ıer Name: Address:								
	City:		State:		Zip:				
	er Name: Address:								
	City:		State:		Zip:				
	er Name: Address:								
	City:		State:		Zip:				

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS