KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells "	KS Dept of Revenue Lease No.: 200380
Gas Gathering System:	Lease Name: BROWN
Saltwater Disposal Well • Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T025S - R034W: SEC 002 All
Entire Project: Yes No	
Number of Injection Wells **	County: Finney
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	leet fromN / S Line of Section
hours hours - Louis - hou	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 KANSAS CORPORATION COMMISSION
Title: _ RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole JUN 1 8 2013
	CONSERVATION DIVISION
22084	WICHITA, KS
New Operator's License No. 32864 V	Contact resson.
New Operator's Name & Address: XTO ENERGY INC.	Phone:405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Date; 05/31/2013
Title: _ SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
1100.	Olginian or.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	·
Oddinianom rodates any and december 2000, any annual and any	abore allegan anales of his bostom
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
P8Mill No.: Decembrated action	permitted by rea:
Data.	Date:
Date:	Authorized Signature
DISTRICT EPR _/0/22//3	PRODUCTION OCT 2 3 2013. uic 10-23-13
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

Lease Name	BROWN		Location:2	25 34WSW	
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet f	Foolage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
6		2640FSL	2640FEL	GAS	ACTIVE
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEUFWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- 44	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL			
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL	KANS	SAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	AND THE RESERVE OF THE PARTY OF	JUN 1 8 2013
		ESL/ENL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 háy 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent): T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being form	iled: C-1 (Intent) CB-1 (C	arthodic Protection Borehole Intent) XII	-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 5208		Well Location:			
Name: EXXONMOBIL OIL CORPORATION	ON		Twp.25 S. R.34 Eas X West		
Address 1: P. O. BOX 4358		County: Finney			
Address 2:			Well #: 6		
City: HOUSTON State: TX					
Contact Person: ADAM SCOTT		If filing a Form 1-1 for moltiple wells on a lease, enter the legal description of the lease below:			
Phone: (713 431- 1859 Fax:	713 431-1475	T025S - R034W: SEC 002 All			
Email Address: adam.e.scott@exxonmo					
Surface Owner Information:	1.00				
Name: See Attached	and the second s		multiple surface owners, attach an additional		
Address 1:		owner information can be found in	n to the left for each surface owner. Surface in the records of the register of deeds for the		
Address 2:		county, and in the real estate prop	perty tax records of the county treasurer.		
City: State:	_ Zips+				
the KCC with a plat showing the predicte are preliminary non-binding estimates. T Select one of the following:	he locations may be entered on	the Form C-1 plat, Form CB-1 pl	at, or a separate plat may be submitted.		
I certify that, pursuant to the Ka owner(s) of the land upon which CP-1 that I am filing in connection form; and 3) my operator name.	i the subject well is or will be lo in with this form; 2) if the form b	cated: 1) a copy of the Form C-1 eing filed is a Form C-1 or Form	ided the following to the surface I, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this		
KCC will be required to send thi	s information to the surface ow	cknowledge that, because I have ner(s). To mitigate the additional fee, payable to the KCC, which is	not provided this information, the cost of the KCC performing this enclosed with this form.		
If choosing the second option, submit po- form and the associated Form C-1, Form	ayment of the \$30.00 handling in CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is no I will be returned.	ot received with this form, the KSONA-1		
I hereby certify that the statements made	e herein are true and correct to	the best of my knowledge and be	ellef.		
Date: 6/15/2013 Signature of C	Operator or Agent:	el McNulty Til	le: Regional Land Manager		
API # :15055005920000	KDOR #200380		RECEIVED KANSAS CORPORATION COMMISSION		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

JUN 1 8 2013

Surface Owners

API#:	15055005920000	Lease Name: _	BROWN		Well #: <u>6</u>
Own	er Name: FJL VENTURE	GROUP LLC			
	Address: PO BOX 1557				
	City: GRAND LAKE	State:	CO Zi	o: 80447-1557	
Owi	ner Name:				
	Address:				
	City:	State:	Z	ip:	
Owr	ner Name: Address:				
	City:	State:	z	p:	
	er Name: Address:				
	City:	State:	z	p:	
	er Name: Address:				
	City:	State:	z	p:	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS