KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

March 2010 Form must be Typed Form must be Slaned All blanks must be Filled



Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: Gas Lease: No. of Gas Wells _ KS Dept of Revenue Lease No.: Gas Gathering System:_ Lease Name: C L DEW Saltwater Disposal Well - Permit No.: _ 5 Twp. 27 R. 35W _ feet from 🏻 N / 🗍 S Line Legal Description of Lease: ___ feet from 🔲 E / 🔲 W Line T027S - R035W: SEC 005 All Enhanced Recovery Project Permit No.:_ Entire Project: Yes No Number of Injection Wells County: Grant Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE ** Side Two Must Be Completed. Injection Zone(s):_ Surface Pit Permit No.: _ leet from N / S Line of Section (API No. If Drill Pit. WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Bum Settling Haul-Off Workover 7 Drilling Past Operator's License No. __5208 **LAURIE KILBRIDE** Contact Person: ... Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: 713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 05/31/2013 RECEIVED **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** KANSAS CORPORATION COMMISSION Signature: ____Andrew D. Cole New Operator's License No. 32864 **BRENDA WALLER** Contact Person-CONSERVATION DIVISION New Operator's Name & Address: XTO ENERGY INC. WICHITA, KS 405-319-3259 Phone: 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: WGP-KHC LLC OKLAHOMA CITY, OK 73102 05/31/2013 Dale Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultze Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ has been noted, approved and duty recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: _ Date: Authorized Signature Authorized Signature DISTRICT -PRODUCTION . Mail to: Past Operator_ New Operator District

Side Two

Must Be Filed For All Wells

Lease Name:	C L DEW		* Location: 5 27 35WSW			
Well No.	API No. (YR DRLO/PRE '57)	Footage from (i.e. FSL = Feet fi	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
3 INF	15067209670000	1250FSL	3905FEL	GAS	ACTIVE	
	-				_	
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
4		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		- W.,	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
MCCAL and softe space was a black was a super college to page		FSLÆNL	FEL/FWL	the Bill FOOT Consults and College Consults and Administration of the Consults and		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		The configuration of the configuration and the configuration of the conf	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL		KAN	SAS CORPORATION COMMISSION	
			FEL/FWL		JUN 1 8 2013	
				Control of the second of the s	CONSERVATION DIVISION WICHITA, KS	

A separate sheet may be attached if necessary

_FEL/FWL

_FSL/FNL _

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Lo	cation:			
Name: EXXONMOBIL OIL CORPORATION					
Address 1: P. O. BOX 4358		Grant			
Address 2:	Lease I	Name: C L DEW Well #: 3 INF			
Cay: HOUSTON State: TX	. Zip: 77210 + 4358 # filtery	a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: ADAM SCOTT	et announce and debated announce and the contract and announce and the contract announce announce and the contract and the con	the fease below: T027S - R035W: SEC 005 All			
Phone: (713 431- 1859 Fax: (713 431-1475	- 1035W. SEC 005 All			
Email Address: <u>adam.e.scott@exxonmobi</u>	il.com				
Surface Owner Information:					
Name: See Attached		When filing a Form T.1 involving multiple surface owners, attach an additional			
Address 1:		sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county	and in the real estate property tax records of the county treasurer.			
City: State:	. Zip:+				
owner(s) of the land upon which the CP-1 that I am filing in connection	the subject well is or will be located: 1) a with this form; 2) if the form being filed i ddress, phone number, fax, and email ac				
	information to the surface owner(s). To	mitigate the additional cost of the KCC performing this let to the KCC, which is enclosed with this form.			
KCC will be required to send this task, I acknowledge that I am bein If choosing the second option, submit paylorm and the associated Form C-1, Form C	information to the surface owner(s). To ag charged a \$30.00 handling fee, payab whent of the \$30.00 handling fee with the CB-1, Form T-1, or Form CP-1 will be rea	mitigate the additional cost of the KCC performing this lie to the KCC, which is enclosed with this form. is form. If the fee is not received with this form, the KSONA-1 turned.			
KCC will be required to send this itask, I acknowledge that I am bein If choosing the second option, submit pay, form and the associated Form C-1, Form C	information to the surface owner(s). To ag charged a \$30.00 handling fee, payable owner of the \$30.00 handling fee with the CB-1, Form T-1, or Form CP-1 will be reliable or the best of the are true and correct to the best of the agent without the contract of the best of the best of the area.	mitigate the additional cost of the KCC performing this lie to the KCC, which is enclosed with this form. is form. If the fee is not received with this form, the KSONA-1 turned. If my knowledge and belief.			
KCC will be required to send this i task, I acknowledge that I am bein If choosing the second option, submit pay, form and the associated Form C-1, Form (information to the surface owner(s). To ag charged a \$30.00 handling fee, payable owner of the \$30.00 handling fee with the CB-1, Form T-1, or Form CP-1 will be reliable or the best of the are true and correct to the best of the agent without the contract of the best of the best of the area.	mitigate the additional cost of the KCC performing this let to the KCC, which is enclosed with this form. is form. If the fee is not received with this form, the KSONA-1 turned. If my knowledge and belief.			

JUN 1 8 2013

Surface Owners

API#: 15067209570000		Lease Name: _	C L DEW			We		
Owr	ner Name: GO							
	Address: 4400 SW COLLY CREEK DR							
	City: TOP	PEKA	State:	KS	Zip:	66610		
Owi	ner Name: Address:							
	City:		State:		Zip:			
Owr	ner Name: Address:							
	City:		State:		Zip:			
Own	er Name:							
	Address:							
	City:		State:		Zip:			
	er Name: Address:							
	City:		State:		Zip:			

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS