## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 200736		
Gas Gathering System:	Lease Name: CANN		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T033S - R036W: SEC 013 All		
Entire Project: Yes No			
Number of Injection Wells***	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE			
** Side Two Must Be Completed.	Production Zone(s): CHASE		
Side The Music De Completed.	Injection Zone(s):		
Surface Pit Permit No.:	leet from N / S Line of Section		
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover		
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Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE RECEIVED		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 KANSAS CORPORATION COMMISSION		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013		
Title. RSO MANAGER/AGENT & ATTORNEY-IN-FACT	MAILLICON		
Title:	Signature: Andrew D. Cole CONSERVATION DIVISION WICHITA, KS		
New Operator's License No. 32864	Contact Person: BRENDA WALLER KANSAS CORPORATION COMMISSION		
New Operator's Name & Address: XTO ENERGY INC.			
210 PARK AVENUE, SUITE 2350	JUN 10 FOID		
OKLAHOMA CITY, OK 73102	CONSERVATION DIVIDION		
and the second s	Jaie		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
- TOO STATE OF THE			
Date:	Date:		
Date:	Authorized Signature		
	PRODUCTION 10.15.13 UIC 10.15-13		
1	or District		

#### Side Two

#### Must Be Filed For All Wells

* Lease Name: CANN		Location: 13 33 36WNE					
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
1	15189003740000	2970FSL	2310FEL	GAS	ACTIVE		
		FSL/FNL	FEL/FWL		-		
	-	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL	-			
		FSL/FNL	FEL/FWL	·			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL	KAN	RECEIVED SAS CORPORATION COMMISSION		
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		FSUFNL	FEL/FWL		- CONSERVATION DIVISION		
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	_	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	KANSA	RECEIVED S CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		MAY 201 2013		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS		
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Intent)	Services Services Services Services			
OPERATOR: License # 5208	Well Location:			
Name: EXXONMOBIL OIL CORPORATION				
Address 1: P. O. BOX 4358	County: Stevens			
Address 2:	Lease Name: CANN Well #: 1			
City: HOUSTON State: TX /ip: 77210 + 4358	If filing a Form 1-1 for multiple wells on a lease, enter the legal description of			
Contact Person: ADAM SCOTT	the lease below:			
Phone: { 713 431-   Phone: { 713 431-1475	T033S - R036W: SEC 013 All			
Email Address: adam.e.scott@exxonmobil.com				
Surface Owner Information:				
Name: See Attached	When filing a Form 1.1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surfac owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice Ad	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be lo	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling.	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.			
lf choosing the second option, submit payment of the \$30.00 handling t form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
Date: 6/15/2013 Signature of Operator or Agent: W. Wickael	McNulty Title: Regional Land Manager			
API # :15189003740000 KDOR #200736	RECEIVED KANSAS CORPORATION COMMISSION			
API # :15189003740000 KDOR #200736	JUN 1 8 2013 KANSAS CORPORATION COMMISSION			

Mail to: KCC - Conservation Division, 130 S. Market - Roon@MSERMETIONEDRASIGNS 67202

WICHITA, KS

WICHITA, KS

### **Surface Owners**

API#:	15189003740000	Lease Name: _	CANN	1		Well #: _1
	ner Name: MILLS, M DOUG Address: 979 ROAD 22	GLAS & RITA A TR	S,			
	City: HUGOTON	State:	KS	Zîp:	67951-5105	
	ner Name: Address:					
	City:	State:		Zip:		
	er Name: Address:					
	City:	State:		Zip:		
	er Name: Address:					
	City:	State:		Zip:		
	r Name: .ddress:					
	City:	State:		Zip:		RECEIVED KANSAS CORPORATION COMMISSION  JUN 1 8 2013
						CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 1 201

CONSERVATION DIVISION WICHITA, KS