### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208221
Gas Gathering System:	The paper of Fields Loads No
Saitwater Disposal Well - Permit No.:	Lease Name: CHAFFIN
Spot Location: feet from N / S Line	
feel from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T032S - R036W: SEC 023 NW4, SE4, SW4, NE4
Entire Project: Yes No	
Number of Injection Wells **	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	leet from N / S Line of Section
, , , , , , , , , , , , , , , , , , , ,	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013
Title: _ RSO MANAGER/AGENT & ATTORNEY-IN-FACT	KANDAS COPPORATION COMMISSIO
Tive.	Signature: Andrew D. Cole RANSAS CORPORATION COMMISSION
New Operator's License No. 32864 √	Contact Person: BRENDA WALLER CONSERVATION DIVISION
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 WICHITA, KS
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
	Orginature. Designed Live Street, Stre
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
- Howalinging duty.	pointing by its.
Date:	Date:
Date:	Authorized Signature
DISTRICT EPR /0/14/13	PRODUCTION 10.17.13 UIC 10-17-13
Mail to: Past Operator New Operato	

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	<del></del> -						
Lease Name:	CHAFFIN		Location:_23	, J& 3011311			
Well No.	API No. (YR DRLD/PRE '57)	Footage from (i.e. FSL = Feet fr	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
C12	15189205960000	1250FSL	1250FEL	GAS	ACTIVE		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
			FEL/FWL				
	,		FEL/FWL				
			FEUFWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
Name and Address of the Parks of the State o		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FELFWL	persons representational programmer in the substitution of model for states and administration	na virgi.		
-23		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	KAN	RECEIVED SAS CORPORATION COMMISSION		
		FSL/FNL			JUN 1 8 2013		
		FSUFNL			CONSERVATION DIVISION		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being	filed: C-1 dintenti CB-1 (Cathodi	Protection Borehole Intent) XT	1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 5208 Name: EXXONMOBIL OIL CORPORA		ell Location:	V - 22 - 20		
Address 1: P. O. BOX 4358			Twp.32 S. R. 36 Eas X West		
Address 2:		gunty: Stevens	Well #: C12		
City: HOUSTON State: TX	4250				
Contact Person: ADAM SCOTT		If filing a Form 1-1 for multiple wells on a lease, enter the legal description the lease below:			
Phone: ( 713 431 \859 Fa	X: ( 713 431-1475	)32S - R036W: SEC 023 NW4,	SE4, SW4, NE4		
Email Address:adam.e.scott@exxonm					
Surface Owner Information:					
Name: See Attached	VI	en filina a Form 1.1 iovolvina n	nultiple surface owners, attach an additional		
Address 1:	sh	sheet listing all of the information to the left for each surface owner. Su			
Address 2:	GOV	ner information can be toong in Inty, and in the real estate prop	the records of the register of deeds for the erty tax records of the county treasurer.		
Cay: State:	Zip:+				
owner(s) of the land upon whice CP-1 that I am filing in connectiform; and 3) my operator name.  I have not provided this information of the land the send t	The locations may be entered on the F  ansas Surface Owner Notice Act (Hoth the subject well is or will be located: on with this form; 2) if the form being fit, address, phone number, fax, and ematter to the surface owner(s). I acknowless information to the surface owner(s), eing charged a \$30.00 handling fee, paragraphs of the \$30.00 handling fee, with asyment of the \$30.00 handling fee.	use Bill 2032), I have provided in a copy of the Form C-1, led is a Form C-1 or Form Could address.  To mitigate the additional or spable to the KCC, which is one of this form. If the fee is not the this form.	t, or a separate plat may be submitted.  Ided the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this  of provided this information, the cost of the KCC performing this enclosed with this form.		
l hereby certify that the statements mad			ef.		
Date: <u>6/15/2013</u> Signature of 6	Operator or Agent:	ulty Tite	Regional Land Manager		
API # :15189205960000	KDOR #208221		RECEIVED KANSAS CORPORATION COMMISSION		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

### **Surface Owners**

API#:	15189205960000	Lease Name: _	CHAFFIN		Well #: <u>C12</u>
Own	er Name: FROKS CORPO	RATION			
	Address: PO BOX 2086				
	City: AUSTIN	State:	TX <b>Zip:</b>	78768-2086	
	ner Name:				
	Address:				
	City:	State:	Zip:		
	er Name: Address:				
	City:	State:	Zip:		
	er Name:				
•	Address:				
	City:	State:	Zip:		
	er Name: Address:				
	City:	State:	Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS