KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ed with this form.				
Oil Lease: No. of Oil Wells** X Gas Lease: No. of Gas Wells**	Effective Date of Transfer:				
Gas Gathering System:					
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from _ N / _ S Line feet from _ E / _ W Line					
Enhanced Recovery Project Permit No.:	T027S - R036W: SEC 032 All				
Entire Project: Yes No					
Number of Injection Wells	County: Grant				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Sectionfeet from E / W Line of Section Haul-Off Workover OR Drilling				
2 - 1 2	Contact Person: LAURIE KILBRIDE				
Past Operator's License No. 5208 V	Phone: 713-431-1182				
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Prior 05/31/2013				
P. O. BOX 4358, HOUSTON, TX 77210-4358	Uate:				
Title:RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Audrew D. Cole</u>				
	RECEIVED				
New Operator's License No. 32864	Contact Person: BRENDA WALLER KANSAS CORPORATION COMMISSION				
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 JUN 1 8 2013				
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser:				
ZIV PARK AVERUE, GOTTE 2550	WICHITA, KS				
OKLAHOMA CITY, OK 73102	Duite.				
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>				
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
DISTRICT EPR _/0/22/13	PRODUCTION OCT 2 3 2013 uic 10 - 23-13				
Mail to: Past Operator New Opera	torDistrict				

Side Two

Must Be Filed For All Wells

1

Lease Name	: DIMMIT HEIRS		Location: 32	27 36WSW		
Well No.	API No. (YR DRLD/PRE '67)	Foolage from S (i.e. FSL = Feet fro	Section Line Im South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3	15067213500001	1250FSL	1250FWL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL	FEL/FWL			
<u>шүүлүн түчкө алуыны ытай.</u>		FSL/FNL	FEL/FWL			
			FEL/FWL	Secretary howers the contribution of the contr	THE PROPERTY OF THE PROPERTY O	
Nyaissa muuremiskisissä käyteen saa masta ohtiva	Continued Continues (Continues Continues Conti	FSL/FNL				
		FSL/FNL	FEL/FWL	KANS	RECEIVED BAS CORPORATION COMMISSION	
			FEL/FWL		— J UN 1-8-2013 —	
		CCI (ENI			CONSERVATION DIVISION	

A separate sheet may be attached if necessary

___FSL/FNL __

____FEL/FWL

[&]quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

PPERATOR: License #5208	Well Location:				
ame: EXXONMOBIL OIL CORPORATION	SW Sec. 32 Twp.27 S. R. 36 EastX West				
ddress 1: P. O. BOX 4358	County: Grant				
ddress 2:	Lease Name: DIMMIT HEIRS Well #: 3				
rty: HOUSTON State: TX Zip: 77210 + 4358 ontact Person: ADAM SCOTT	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
hone: (713 431-1859 Fax: (713 431-1475	T027S - R036W: SEC 032 All				
mail Address: adam.e.scott@exxonmobil.com	_				
urface Owner Information:					
lame: See Attached	endal tighto att of the Michightott to the ich wa cool swice chief. Service				
ddress 1:	 owner information can be tound in the records of the register of deeds for the county and in the real estate property lax records of the county freesurer. 				
ddress 2: State: Zip:+	op opportunity.				
· 					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	sthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat				
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca					
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca he KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	sthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat				
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enteresticated one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice.	sthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The control of the Form C-1 plat is a copy of the Form C-1, Form CB-1, Form T-1, or Form the composition of the form C-1 or Form CB-1, the plat(s) required by this				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Calle KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enteresticated one of the following:	sthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The control of the Form C-1 plat is a superate plat may be submitted. The control of the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the plate is a Form C-1 or Form CB-1, the plates is required by this				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enteresticated one of the following:	Sthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this diing fee, payable to the KCC, which is enclosed with this form, the KSONA-				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, have preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will in CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	Sthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface be located; 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 will be returned.				

API #:15067213500001

KDOR #220413

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

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API#:	15067213500001	Lease Name:	DIMM	IIT HEIR	S	 Well #: <u>3</u>	
•							
Own	er Name: GALLOWAY, CIN	DY					
	Address: PO BOX 1044						
	City: ULYSSES	State:	KS	Zip:	67880		
Owi	ner Name: WALKER, HARRY	C JR TR ETAL					
0	Address: 137 AKARD CIR						
	City: MONTROSE	State:	СО	Zip:	81401		
Owi	ner Name:						
• • • • • • • • • • • • • • • • • • • •	Address:						
	City:	State:		Zip:			
	er Name:						
	Address:						
	City:	State:		Zip:			
	ner Name:						
	Address:						
	City:	State:		Zip:			
	•			•			

DIMMIT HEIRS

RECEIVED KANSAS CORPORATION COMMISSION

Well #: 3

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS