KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be sub	milted with this form.
Check Applicable Boxes: Oil Lesse: No. of Oil Wells X Gas Lesse: No. of Gas Wells Gas Gathering System: Saltwater Disposal Well - Permit No.: feet from N / S Line feet from E / W Line S / W Line Feet from W Line	Effective Date of Transfer: 7/1/2013 KS Dept of Revenue Lease No.: 217338 Lease Name: DORIS ANDERSON
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 5208 Past Operator's Name & Address: EXXONMOBIL Oil CORPORATION P. O. BOX 4358, HOUSTON, TX 77210-4358 Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT New Operator's License No. 32864 New Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350 OKLAHOMA CITY, OK 73102 Title: SR. OPERATIONS VICE PRESIDENT Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	the new operator of the above named lease containing the surface pit permitted by No.:
Authorized Signature / /	Authorized Signature
DISTRICT EPR EPR	PRODUCTION NOV 0 1 2013 UIC 1-1-13
Mail to: Past Operator New Opera	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

* Lease Name	DORIS ANDERSON			2 24 2014 41-	
CORROR (48)(15)			Location: 2	3 31 36WNE	
3 1	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
		3841FSL	1500FEL	GAS	ACTIVE
		FSL/FNL	FEUFWL		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		•
		- FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		- FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

FELFWL

_ FEL/FWL

. FEL/FWL

FEL/FWL

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FSL/FNL

_FSL/FNL __

FSL/FNL

FSL/FNL _

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

CP-1 that I am form; and 3) m I have not prov KCC will be re task, I acknow If choosing the second form and the associate I hereby certify that the	equired to send this information to the send that I am being charged a \$30 displayment of the \$30 and Form C-1, Form CB-1, Form T-1.	owner(s). I acknowledge that, because I have not provided this information, the ne surface owner(s). To mitigate the additional cost of the KCC performing this 0.00 handling fee, payable to the KCC, which is enclosed with this form. 0.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 or Form CP-1 will be returned. and correct to the best of my knowledge and belief. Title: Regional Land Manager			
CP-1 that I am form; and 3) m I have not prov KCC will be re task, I acknow If choosing the second form and the associate	equired to send this information to the send that I am being charged a \$30 displayment of the \$30 and Form C-1, Form CB-1, Form T-1.	ne surface owner(s). To mitigate the additional cost of the KCC performing this 0.00 handling fee, payable to the KCC, which is enclosed with this form. 2.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 or Form CP-1 will be returned.			
CP-1 that I am form; and 3) m I have not prov KCC will be re task, I acknow If choosing the second	equired to send this information to the send that I am being charged a \$30 do not submit payment of the \$30 do not submit payment of	ne surface owner(s). To mitigate the additional cost of the KCC performing this 0.00 handling fee, payable to the KCC, which is enclosed with this form. 2.00 handling fee with this form. If the fee is not received with this form the KSONA.1			
form; and 3) n	equired to send this information to the	he surface owner(s). To mitigate the additional cost of the KCC performing this			
CP-1 that I an					
owner(s) of th	e land upon which the subject well	viner Notice Act (House Bill 2032), I have provided the following to the surface is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address.			
the KCC with a plat st	nowing the predicted locations of lea- inding estimates. The locations may	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and se roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
City:	State: Zip:	·			
Address 2:		county, and in the real estate property tax records of the county treasurer.			
	toss 1. sheet listing all of the information to the				
Surface Owner Inform Name: See Atta	ached	When filing a Form T-1 involving multiple surface owners, attach an additiona.			
		S & E OF DC&CV RR ROW - 3005819-003 T31S			
Email Address: adar	m.e.scott@exxonmobil.com	acres: SW L&E 2.5 AC LYING IN SE/C, S & E OF DC&CV RR ROW- 3005819-001-002 2.50 acres: SW - THAT PART LYING			
Phone: (<u>४७५ </u>	T031S - R036W: SEC 023 NW4, NE4, SE4, SW4 Metes & Bound: Other Legal: T31S, R36W, SEC: 23, SW1/4 157.50			
Contact Person: ADAI		the lease below;			
	State: _TX Zip:77210 +	1070			
Address 2:					
Address 1: P. O. BO	X 4358	ALC: 22			
Address 1: P. O. BO	BIL OIL CORPORATION				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Surface Owners

AP#:	15189214900000	Lease Name: _	DORIS AND	ERSON	Well #: _3
Own	ier Name: HILL, JOLEEN JO	DY LE			
	Address: 2909 AMHERST	WE			
	City: MANHATTAN	State:	KS Zip:	66503-3084	
	er Name:				
	Address:				
	City:	State:	Zip:		
	er Name: Address:				r
	City:	State:	Zip:		
	or Name: Address:				
•	City:	State:	Zip:		
	r Name: Address:				
	City:	State:	Zip:		

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