KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	nitted with this form.			
Oil Lease: No. of Oil Wells ** X Gas Lease: No. of Gas Wells **	Effective Date of Transfer: 7/1/2013			
	KS Dept of Revenue Lease No.: 200977			
Gas Gathering System:	Lease Name: DYE			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from L E / L W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T035S - R036W: SEC 018 NE4, N2 SE4, NE4 SW4, E2 NW4 (NWNW) (SWNW) (NWSW) (SWSW) (SESW) (SWSE) (SESE)			
Entire Project: Yes No				
Number of Injection Wells **	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover De Drilling			
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 KANSAS CORPORATION COMMISSION			
P. O. BOX 4358, HOUSTON, TX 77210-4358	00/104/1040			
	Date: 05/31/2013 MAY 21 2013			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Andrew D. Cole</u> CONSERVATION DIVISION WICHITA, KS			
New Operator's License No. 32864	RECEIVED Contact Person: BRENDA WALLER KANSAS CORPORATION COMMISSION			
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 UIN 1 8 2013			
210 PARK AVENUE, SUITE 2350	OH LOSS CONTRACTOR ONEON FIELD SERVICES			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013 CONSERVATION DIVISION			
Title: _SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date	Deter			
Date:	Date:			
17/04/12	PRODUCTION OCT 2 9 2013 UIC 10-29-13			
Mail to: Past Operator New Opera				

Side Two

Must Be Filed For All Wells

Lease Name	Lease Name: DYE			* Location: 18 35 36W NW		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15189007210000	7 2640FSL	7 2 54 0FEL	GAS	ACTIVE	
					_	
		FSL/FNL	FEL/FWL	**************************************	***	
		FSL/FNL	FEL/FWL		30.1 (1) To a color	
		FSL/FNL	FEL/FWL		+94441 ···	
		FSL/FNL	FEL/FWL		V484-VALVA	
	-	FSL/FNL	FEL/FWL		The statement of the st	
	-	FSL/FNL	FEL/FWL		erente de la companya	
		FSL/FNL	FEL/FWL			
······································		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	Manage 1		
		FSL/FNL	FEL/FWL		•	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		P Property and the second seco	
		FSL/FNL	FEL/FWL	NAMES OF THE OWNER, WAS ASSOCIATED AS A SECOND OF THE OWNER, WHEN THE OWNER, WAS ASSOCIATED AS A SECOND OF THE OWNER, WHEN THE OWNER, WAS ASSOCIATED AS A SECOND OF THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WAS ASSOCIATED AS A SECOND OF THE OWNER, WHEN T	RECEIVED	
······································	-	FSL/FNL	FEL/FWL	KANSA	S CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JUN 1 8 2013	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL	KANSAS	CORPORATION COMMISSION	
					MAY 2-1 2013	
	Minimum and the second	FSL/FNL	FEL/FWL		CONSERVATION DIVISION	

A separate sheet may be attached if necessary

__ FEL/FWL

_fsl/fnl _

WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1

July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5298	Well Location:
Name: EXXONMOBIL OIL CORPORATION	NW Sec. 18 Twp.35 S. R.36 Eas X West
Address 1: P. O. BOX 4358	County: Stevens
Address 2:	Lease Name: DYE Well #: 1
City: HOUSTON State: TX Zip: 77210 + 4	358 If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease below:
Phone: (713 431-1850 Fax: (713 431-1475	T035S - R036W: SEC 018 NE4, N2 SE4, NE4 SW4, E2 NW4 (NWNW) (SWNW) (NWSW) (SWSW) (SESW) (SWSE) (SESE)
Email Address: adam.e.scott@exxonmobil.com	······
Surface Owner Information:	
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	country and in the real extete preparty tay records of the country trace; for
City:	
the KCC with a plat showing the predicted locations of lease re	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and oads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease re	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and oads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease reare preliminary non-binding estimates. The locations may be a Select one of the following: X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o	1-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and coads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease reare preliminary non-binding estimates. The locations may be a Select one of the following: X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone number of the surface own KCC will be required to send this information to the surface own	1-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and coads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease reare preliminary non-binding estimates. The locations may be described one of the following: X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone number of the surface own KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option.	i-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and oads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. If Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this 0 handling fee, payable to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease reare preliminary non-binding estimates. The locations may be a Select one of the following: X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone number I have not provided this information to the surface own KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00	1-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and coads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. If Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this D handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 RECEIVED KANSAS CORPORATION COMMIS
the KCC with a plat showing the predicted locations of lease reare preliminary non-binding estimates. The locations may be described as a content of the following: X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone number of the surface own KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00 form and the associated Form C-1, Form CB-1, Form T-1, or the land the statements made herein are true and	in-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and coads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. If Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax, and email address. Iner(s), I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this inhandling fee, payable to the KCC, which is enclosed with this form. Inhandling fee with this form. If the fee is not received with this form, the KSONA-1 RECEIVED KANSAS CORPORATION COMMIS correct to the best of my knowledge and belief. JUN 1 8 2013
the KCC with a plat showing the predicted locations of lease reare preliminary non-binding estimates. The locations may be described as a content of the following: X	in-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and coads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. If Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax, and email address. Iner(s), I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this of handling fee, payable to the KCC, which is enclosed with this form. I handling fee with this form. If the fee is not received with this form, the KSONA-1 RECEIVED KANSAS CORPORATION COMMIS Correct to the best of my knowledge and belief. JUN 18 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:_	15189007210000	Lease Name: DYE		Well #: <u>1</u>	
Own	er Name: ZABEL, LOREN	& VERA LEE LE ETAL			
	Address: 1408 S MONROE	•			
	City: HUGOTON	State: KS	Zip: 67951-3036		
	er Name:				
4	Address:				
	City:	State:	Zip:		
	er Name:				
	Address:				
	City:	State:	Zip:		
	er Name: Address:				
	City:	State:	Zip:		
	or Name: Address:				
	City:	State:	Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 1 2013

CONSERVATION DIVISION WICHITA, KS