KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208219
Gas Gathering System:	Lease Name: E CARPENTER
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T033S - R037W: SEC 026 N2, SE4 SEC 027 NE4
Entire Project: Yes No	
Number of Injection Wells**	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COMMINGLE CHASE/COUNCIL GR
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	leet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DP Drilling
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED KANSAS CORPORATION COMMISSIO
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Audnew D. Cole JUN 1 8 2013
	CONSERVATION DIVISION
New Operator's License No. 32864 /	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Oale: 05/31/2013
	Signature: Douglas G. Schultze
Title: SR. OPERATIONS VICE PRESIDENT	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
•	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	Date:
Date:	Authorized Signature
DISTRICT EPR	PRODUCTION OCT 3 0 2012 UIC 10-30-13
Mail to: Past Operator New Operator	

Side Time

Must Be Filed For All Wells

* Lease Name: E CARPENTER			- I ocation: 27	Location: 27 33 37W NE		
Well No.	API No. (YR DRLD/PRE '67)		Section Line	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
4	15189203580001	1250FNL	1390FEL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
· · · · · ·		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSUFNL	FEUFWL			
	****	FSL/FNL	FEL/FWL	***************************************		
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		FSL/FNL	FEL/FWL		JUN 1 8 2013	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Locati	on:		
Name: EXXONMOBIL OIL CORPORATION	ON	NE_Sec. 27 Twp.33 S. R. 37Eas X West		
Address 1: P. O. BOX 4358	County: St	evens		
Address 2:	Lease Nam	ne: E CARPENTER Well #: 4		
City: HOUSTON State: TX	Zip: 77210 + 4358 It filing a Fo	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T033S - R037W: SEC 026 N2, SE4 SEC 027 NE4		
Contact Person: ADAM SCOTT				
Phone: (713 431- 1859 Fax:	(713 431-1475 T0338 - Ri	13/W: 3EC 028 N2, 3E4 3EC 02/ NE4		
Email Address: adam.e.scott@exxonmo	bil.com			
Surface Owner Information:				
Name: See Attached		a Form T-1 involving multiple surface owners, attach an additional		
Address 1:		g all of the information to the left for each surface owner. Surface mation can be found in the records of the register of deeds for the		
Address 2:		in the real estate property tax records of the county treasurer.		
City: State:	Zip:+			
owner(s) of the land upon which CP-1 that I am filing in connection	the subject well is or will be located: 1) a co in with this form; 2) if the form being filed is a	2032), I have provided the following to the surface opy of the Form C-1, Form CB-1, Form T-1, or Form Form C-1 or Form CB-1, the plat(s) required by this		
form; and 3) my operator name.	address, phone number, fax, and email addr	ess.		
KCC will be required to send thi	on to the surface owner(s). I acknowledge the surface owner(s). To mit ing charged a \$30.00 handling fee, payable to	nat, because I have not provided this information, the ligate the additional cost of the KCC performing this o the KCC, which is enclosed with this form.		
	ayment of the \$30.00 handling fee with this for CB-1, Form T-1, or Form CP-1 will be return	orm. If the fee is not received with this form, the KSONA-1 ned.		
I hereby certify that the statements made	herein are true and correct to the best of m	y knowledge and belief.		
Date: 6/15/2013 Signature of C	perator or Agent:	Tille: Regional Land Manager		
API # :15189203580001	KDOR #208219	RECEIVED KANSAS CORPORATION COMMISSION		

JUN 1 8 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	15189203580001	Lease Name:	E CARPENTER	Well #: _4
				~ ************************************

Owner Name: COX, JEFFREY J
Address: 1231 ROAD 14

City: HUGOTON

State: KS

Zip: 67951-5109

Owner Name:

Address:

City:

State:

Zip:

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS