### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 201122
Gas Gathering System:	Lease Name: ERWIN
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T035S - R037W: SEC 010 SE4, SW4, NW4, NE4
Entire Project: Yes No	
Number of Injection Wells**	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
" Side Two Must Be Completed.	Injection Zone(s):
	11/05/07/ 2010/07/
Surface Pit Permit No.:	leet from N / S Line ol Section
(API No. If Drill Pit, WO or Haul)	leet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OP Drilling
5209	Cantant Parson. LAURIE KILBRIDE
Past Operator's License No	CONTRACT PERSON.  RECEIVED  KANDAG CORROPATION COMMISSION
Past Operator's Name & Address: EXXONMOBIL ÖIL CORPORATION	Phone: 713-431-1182 RAINSAS CORPORATION COMMISCOCION
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 MAY 24-2013
Title:RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole CONSERVATION DIVISION
	WICHITAKS
22984	KANSAS CORPORATION COMMISSION
New Operator's License No. 32864	CORRECT PERSON:
New Operator's Name & Address: XTO ENERGY INC.	PIMIE:
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES CONSERVATION DIVISION WICHITA, KS
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
Acknowledgment of Transfer: The above request for transfer of injection	aulhorization, surface pil permit #has been
_	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and account of the control	
is acknowledged as	is acknowledged as
the new operator and may continue to inject Iluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	Date:
Date:	Authorized Signature
DISTRICT EPR _/ 0/25/3	PRODUCTION UIC 10-28-13
	or District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Must Be Filed For All Wells

* Lease Name: ERWIN		* Location: 10 35 37WSE				
Well No.	API No. (YR DRLD/PRE '67)	Foolage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15189007310000 🗸	1320FSL	1320FEL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
					_	
		FSL/FNL		- 100		
		501.5111				
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
10 A) - C - C - C - C - C - C - C - C - C -		FSL/FNL	FEL/FWL			
		FSL/FNL				
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			FEL/FWL		JUN 1 8 2013	
SOMEON STREET, AND STREET, STR	end disability of the control of the	FSL/FNL		«Урт» — повородного пере на почения решения том на почен вечения опечения на почения н	CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL		4 + 100		
		FSL/FNL		KAP	ISAS CORPORATION COMMISSIO	
		FSUFNL	FEL/FWL	Solvening words to consequence and consequence to the solution of the solution	_MAY 2 1 2013	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	

#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 dixent CB-1	(Cathodic Protection Boxehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 5208	Well Location:		
Name: EXXONMOBIL OIL CORPORATION			
Address 1: P. O. BOX 4358	County: Stevens		
Address 2:	Lease Name: ERWIN Well #: 1		
City: HOUSTON State: TX Zip: 77210 ++ 4358			
Contact Person: ADAM SCOTT	the lease below:		
Phone: { 713 431-1850 Fax: ( 713 431-1475	T035S - R037W: SEC 010 SE4, SW4, NW4, NE4		
Email Address: adam.e.scott@exxonmobil.com			
Surface Owner Information:			
Name: See Attached	When filing a Form 1.1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
Select one of the following:	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form C.	ng fee with this form. If the fee is not received with this formetises SONA-1 P-1 will be returned.  KANSAS CORPORATION COMMISSION		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief. JUN 1 8 2013		
Date: 6/15/2013 Signature of Operator or Agent: M. Mice	hael Millutty Title: Regional Land Walter KS		
API # :15189007310000 KDOR #20112:	RECEIVED KANSAS CORPORATION COMMISSION		
	MAY 2 2013		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

#### **Surface Owners**

\PI#:_	15189007310000	Lease Name: ERV	MN	Well #: _ 1
	er Name: KOLB, BRANDO	N		
	Address: 1367 ROAD C			
	City: HUGOTON	State: KS	<b>Zip:</b> 67951-5119	
Owr	ner Name:			
	Address:			
	City:	State:	Zip:	
Owr	ner Name:			
	Address:			
	City:	State:	Zip:	
	er Name:			
	Address:			
	City:	State:	Zip:	
O-1	ner Name:			
	er name: Address:			
	City:	State:	Zip:	
				KANSAS CO

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS