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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification A MUST be submitted with this form. **Check Applicable Boxes:** 7/1/2013 Oil Lease: No. of Oil Wells _ Effective Date of Transfer: Gas Lease: No. of Gas Wells _ 207391 KS Dept of Revenue Lease No.: ... Gas Gathering System:. Lease Name: FFRAPP Saltwater Disposal Well - Permit No.: - <u>WZ. sec.</u> 16 Twp. 31 R. 36W EXW __ feet from N/ S Line Legal Description of Lease: _ feet from F E / W Line T031S - R036W: SEC 016 NE4, SE4, W2 Enhanced Recovery Project Permit No.: __ Entire Project: Yes No Number of Injection Wells County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): **COUNCIL GROVE** ** Side Two Must Be Completed. Injection Zone(s):_ Surface Pit Permit No.: _ feet from N / S Line of Section (API No. If Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Drilling **LAURIE KILBRIDE** Past Operator's License No. 5208/ Contact Person: RECEIVED Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: _713-431-1182 KANSAS CORPORATION COMMISSION P. O. BOX 4358, HOUSTON, TX 77210-4358 05/31/2013 Date: **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** Signature: Andrew D. Cole CONSERVATION DIVISION WICHITA, KS New Operator's License No. 32864 **BRENDA WALLER** Contact Person: New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: __WGP-KHC LLC 05/31/2013 OKLAHOMA CITY, OK 73102 Date:_ Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultze Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. __ is acknowledged as the new operator and may continue to inject Iluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: ___ ______ . Recommended action: permitted by No.: ___ Authorized Signature Authorized Signature DISTRICT . Mail to: Past Operator_ **New Operator** District

Side Two

Must Be Filed For All Wells

Lease Name	F F RAPP	* Location: 16 31 36W.W.Z.				
Well No.	API No. (YR DRLD/PRE '67) 15189203440000	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Wall	Well Status (PROD/TA'D/Abandoned)	
2		2620FNL	1250FWL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
Wasa	_	FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	- TOTAL CONTROL CONTRO	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***	
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
The second secon		FSL/FNL	FEL/FWL	Moliticaming control subsection in 1995 of the agreement greates control the agreement great in the subsection of the su		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	KANS	RECEIVED AS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JUN 1 8 2013	
		FSL/FNL	FEL/FWL	and the second s	CONSERVATION DIVISION WICHITA KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent): T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and Change of Operator Transfer of Injection or Surface Pit Permit); and Change of Operator Transfer of Injection or Surface Pit Permit); and Change of Operator Transfer of Injection of Surface Pit Permit); and Change of Operator Transfer of Injection of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); Any such form Surface Pit Permit (Surface Pit Permit); and Change of Operator Transfer of Injection or Surface Pit Permit); and Change of Operator Transfer of Injection or Surface Pit Permit); and Change of Operator Transfer of Injection or Surface Pit Permit); and Change of Operator Transfer of Injection or Surface Pit Permit); and Change of Operator Transfer of Injection or Surface Pit Permit); and Change of Operator Transfer of Injection or Surface Pit Permit); and Change of Operator Transfer of Injection or Surface Pit Permit); and Change of Operator Transfer of Injection or Surface Pit Permit (Surface Pit Permit Pit Permit

Select the corresponding form being filed: C-1 (Intent)	CB-1 (Cathodic Protection Borehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 5208	Well Location:		
Name: EXXONMOBIL OIL CORPORATION			
Address 1: P. O. BOX 4358			
Address 2:	F F P P P P P P P P P P P P P P P P P P		
City: HOUSTON State: TX Zip: 77210 ++ 4358			
Contact Person: ADAM SCOTT	the lease below:		
Phone: (713 431 259 Fax: (713 431-1475	T031S - R036W: SEC 016 NE4, SE4, W2		
Email Address: adam.e.scott@exxonmobil.com			
Surface Owner Information:			
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	nounty and in the made estate property by paceuse of the county trees you		
City: State: Zip:+			
are preliminary non-binding estimates. The locations may be entered to be of the following:	ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or wi	otice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.		
KCC will be required to send this information to the surfa	(s). I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this indiing fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 has form and the associated Form C-1, Form CB-1, Form T-1, or Form	ndling fee with this form. If the fee is not received with this form, the KSONA-1 m CP-1 will be returned.		
I hereby certify that the statements made herein are true and con	rect to the best of my knowledge and belief.		
Date: 6/15/2013 Signature at Operator or Agent: 78. 3	Michael McNulty Regional Land Manager		
API # :15189203440000 KDOR #20	07391 RECEIVED KANSAS CORPORATION COMMISSION		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

Surface Owners

API#: 15189203440000	Lease Name:	F F RAPP	Well #: _2
Owner Name: RINEY, DAV			
City: PORTLAND	State:	OR Zip: 97280-1426	
Owner Name: Address: City:	State:	Zip:	
Owner Name: Address: City:	State:	Zip:	
Owner Name: Address: City:	State:	Zip:	
Owner Name: Address: City:	State:	Zip:	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS