### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Oil Lease: No. of Cell Wells   "   "	Check Applicable Boxes:	ubmitted with this form.			
Case Gathering System:   Gase Gathering	Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013			
Gas Gathering System:   Lease Name: FOWLER   Spot Location:   feet from   N /   S Line   feet from   E /   W Line   Entire Project:   Yes   No   Number of Tipiction Wols.   To278 - R037W: SEC 027 NZ, S2   To278 - R037W:	X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 201259			
Saltwater Disposal Well - Permit No:   Spot Location:	Gas Gathering System:				
Spot Location:	Saltwater Disposal Well - Permit No.:	1			
Enhanced Recovery Project Permit No:	Spot Location: feet from N / S Line	· · · · · · · · · · · · · · · · · · ·			
Enline Project:   Yes   No   Number of Injection Walts   Field Name:   County:   Grant   Production Zone(s):   CHASE   Injection Zone(s):   CHASE   Injection Zone(s):   CHASE   Injection Zone(s):   CHASE   Injection Zone(s):   Stiff Two Milliar Be Completed.	feet from E / W Line				
Number of Injection Wells  "Side Two Must Be Completed.  Surface Pit Permit No:  (AFI Not If DNI Pft, WO or Hace)  Type of Pft: Emergency Burn Settling Haut-Oil Worknover OR Drilling  Past Operator's License No. \$208 / Contact Person: LAURIE KILBRIDE  Past Operator's Name & Address: EXXXMMOBIL Oil CORPORATION  Pro. BOX 4368, HOUSTON, TX 77210-4388  Date: 06/31/2013  Signature: Anddress: XTO ENERGY INC.  Phone: 408-319-3289  OKLAHOMA CITY, OK 73102  OKLAHOMA CITY, OK 73102  OKLAHOMA CITY, OK 73102  Title: SR. OPERATIONS VICE PRESIDENT  Signature: Designation, surface pit permit # Designation of Transfer: The above request for transfer of injection sulfnorization, surface pit permit # Designation of transfer person of the Kaness Corporation Commission records only and does not correy any ownership interest in the above injection well(s) or pit permit.  District  Date: Recommended action: Procured Synature  Authorized Signature  Authorized Signature  District  EPP / Okl 1/3 PRODUCTION OCT 9.2.2013  UIC 10-02-13	Enhanced Recovery Project Permit No.:	T027S - R037W: SEC 027 N2, S2			
Field Name: COMBINED HUGGTON PANOMA COUNCIL GROVE  "** Side Two Must Be Completed.  Surface Pit Permit No.: (APT No. II DIN PE. WO or Hazil)  Surface Pit Permit No.: (APT No. II DIN PE. WO or Hazil)  Type of Pit: Emergency Burn Settling Hazil-Off Workover OR Oriting  Peet Operator's License No. 8208 / Contact Person: LAURIE KILBRIDE  Post Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: 713-431-1182  Po. BOX 4388, HOUSTON, TX 77210-4388  Date: 05/31/2013  Signature: Addicase D. Cole  Workover OR Oriting  Phone: 713-431-1182  Date: 05/31/2013  Signature: Madesa D. Cole  Contact Person: BRENDA WALLER KANSAS CORPORATION Phone: 405-319-3259  OIL Gas Purchaser: ONEOK FIELD SERVICES  CONSERVATION DIVISION  MICHITA, KS.  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duty recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.  Is acknowledged as the new operator of the above named lease containing the surface pit permit No:  Recommended action:  Production Zone(s):  Least Torm   N / S Line of Section    N / S Line of Section   N / S Line of Section   N / S Line of Section   Least Torm   N / S Line of Section   Least Torm	Entire Project: Yes No				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE  "Side Two Must Be Completed.  Surface Pit Permit No.: (API No. II DNI PIL WO or Mace)	Number of Injection Wells**	County: Grant			
Surface Pit Permit No.:    (API No. if Driff Pft. IMC or Heart)	Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE				
Surface Pit Permit No::		1			
Seet from   E /   W Line of Section   Type of Pat   Emergency   Burn   Settling   Haul-Off   Workover   R   Orilling					
Section   Free   Free	Surface Pit Permit No.:(API No. II Drill Pit. WO or Haul)	feet from N / S Line of Section			
Past Operator's License No. 5208 / Contact Person: LAURIE KILBRIDE  Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	(re rise a simila, res or ready	leet from E / W Line of Section			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone:	Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover OR ☐ Drilling			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone:	Past Operator's License No. 5208 ✓	Contact Person: LAURIE KILBRIDE			
P. O. BOX 4358, HOUSTON, TX 77210-4358  Date: 05/31/2013  Ditle: RSO MANAGER/AGENT & ATTORNEY-IN-FACT  Signature: Andrew D. Columnia	•				
Title: RSO MANAGERIAGENT & ATTORNEY-IN-FACT  Signature:		05/24/2012			
New Operator's License No. 32864 / Contact Person: BRENDA WALLER KANSAS CORPORATION COMMISSION New Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259   405-319-3259   JUN 1 8 2013   210 PARK AVENUE, SUITE 2350   Oil / Gas Purchaser: ONEOK FIELD SERVICES   ONSERVATION DIVISION OKLAHOMA CITY, OK 73102   Date: 05/31/2013   CONSERVATION DIVISION WICHTA, KS   Title: SR. OPERATIONS VICE PRESIDENT   Signature: Devotas C. Schattre   Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.    Is acknowledged as   Is acknowledged as		Vala			
New Operator's License No. 328847  Contact Person: BRENDA WALLER KANSAS CORPERATION COMMISSION New Operator's Name & Address: XTO ENERGY INC.  210 PARK AVENUE, SUITE 2350  OKLAHOMA CITY, OK 73102  Date: 05/31/2013  CONSERVATION DIVISION Date: 05/31/2013  CONSERVATION DIVISION Date: 05/31/2013  CONSERVATION DIVISION WICHITA, KS  Signature: Decolar C. Schultre  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.    is acknowledged as   is acknowledged as   the new operator and may continue to inject fluids as authorized by   permit No: Recommended action:   Date: Authorized Signature   Date: Authorized Signature    DISTRICT EPR PRODUCTION OCT 2.2.2013 UIC UIC PRODUCTION OCT 2.2.2013 UIC UIC	Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Andrew D. Cole</u>			
New Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259  210 PARK AVENUE, SUITE 2350  OII / Gas Purchaser: ONEOK FIELD SERVICES  ONEOK FIELD SERVICES  ONSERVATION DIVISION WICHITA, KS  Title: SR. OPERATIONS VICE PRESIDENT  Signature: Douglas B. Schultze  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.    is acknowledged as   the new operator and may continue to inject fluids as authorized by   permitted by No.:  Date:	New Operator's License No32864 /	a a DRENUA WALLER			
OKLAHOMA CITY, OK 73102  OKLAHOMA CITY, OK 73102  Date:		405.210.2259			
OKLAHOMA CITY, OK 73102  Date:		IIIN 1 8 2013			
Title: SR. OPERATIONS VICE PRESIDENT  Signature: Douglas C. Schuttze  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	210 PARK AVENUE, SUITE 2390	CONSERVATION DIVISION			
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	OKLAHOMA CITY, OK 73102	Date.			
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation  Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>			
the new operator and may continue to inject fluids as authorized by  Permit No.: Recommended action:  Date:  Date:  District  PRODUCTION OCT 2.2.2013 Uic  Uic  District	noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Permit No.:	is acknowledged	l as is acknowledged as			
Date:	the new operator and may continue to inject fluids as authorized	by the new operator of the above named lease containing the surface pit			
Authorized Signature  Authorized Signature  DISTRICT EPR / 2 / // 3 PRODUCTION OCT 2 2 2013 UIC 10 - 2 2 - 13	Permit No.: Recommended action:	permitted by No.:			
Authorized Signature  Authorized Signature  DISTRICT EPR / 0/21//3 PRODUCTION OCT 22 2013 UIC 10-02-13		_			
DISTRICT EPR	Date:	Date:			
5511151	1/1/21/2				
		— ················			

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	FOWLER		Location: 27	27 37W NW	The second secon
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15067003390000	2440FNL	2440FWL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
			FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
	_	FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u></u>		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL	- Mary	
		FSL/FNL	FEL/FWL		
AND AND STREET OF STREET	ALLES ALLES AND	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
percentage in the part of the control of the contro		FSL/FNL	FEL/FWL	1800 e e reservo de responsación del entre en estado de destado de estado de	Special Specia
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI.		·
		FSL/FNL	FEL/FWL		RECEIVED  NSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	**************************************	JUN 1 8 2013
	neet may be attached if necessa	FSL/FNU	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: Licerse # 5208	Well Location: Eas X West			
Name: EXXONMOBIL OIL CORPORATION	County: Grant			
address 1: P. O. BOX 4358				
Address 2:				
City: HOUSTON State: TX Zip: 77210 ++ 4358	If filing a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: ADAM SCOTT Phone: ( 713   431   1859   Fax: ( 713   431-1475	T027S - R037W: SEC 027 N2, S2			
Phone: (	_			
:maii Address:				
Surface Owner Information:	and the second s			
Name: See Attached	sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	—— owner information can be found in the records of the register of deeds for the			
Address 2: State: Zip:++	-challed-mark			
er - von with a place charing the predicted locations of 19999 (1999)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat			
er, a von with a place charing the predicted locations of 19999 IN999	s fank hafferies, hinelines, and electrical lines, The locations showth of the poli-			
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:	tice Act (House Bill 2032), I have provided the following to the surface if be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form TB-1, or Form Told form Table by this form Deliging filed is a Form C-1 or Form CB-1, the plat(s) required by this			
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  X	tice Act (House Bill 2032), I have provided the following to the surface if be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form TB-1, or Form Told form Table by this form Deliging filed is a Form C-1 or Form CB-1, the plat(s) required by this			
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I am being charged a \$30.00 har	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  s). I acknowledge that, because I have not provided this information, the ice owner(s). To mitigate the additional cost of the KCC performing this halfing fee, payable to the KCC, which is enclosed with this form, the KSONA-indiling fee with this form.			
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 har	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  s). I acknowledge that, because I have not provided this information, the ice owner(s). To mitigate the additional cost of the KCC performing this inding fee, payable to the KCC, which is enclosed with this form, the KSONA in CP-1 will be returned.			
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I am being charged a \$30.00 har form and the associated Form C-1, Form CB-1. Form T-1, or Form I hereby certify that the statements made herein are true and corrections.	itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  s). I acknowledge that, because I have not provided this information, the ice owner(s). To mitigate the additional cost of the KCC performing this inding fee, payable to the KCC, which is enclosed with this form.  Inding fee with this form. If the fee is not received with this form, the KSONA-in CP-1 will be returned.			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

### **Surface Owners**

API#: 15067003390000	Lease Name:	FOWLER		Well #: _2
			_	
Owner Name: FOWLER				
Address: 264 COU	NIY RD 55			
City: CERRILL	OS <b>State</b> :	NM Zip:	87010	
Owner Name: Address:				
City:	State:	Zip:		
Owner Name: Address:				
City:	State	: Zip:		
Owner Name:				
Address:	State	: Zip:		
		<b></b>		
Owner Name: Address:				
City:	State	: Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS