KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells 7/1/2013 Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: FOWLER Saltwater Disposal Well - Permit No.: ___ SW Sec. 26 Twp. 27 R. 37W EXW _____feet from N/ S Line Legal Description of Lease: __ feet from \square E / \square W Line T027S - R037W: SEC 026 SE4, SW4, N2 Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells, County: Grant Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): **COUNCIL GROVE** ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: (API No. If Drill Pit, WO or Haul) feet from | E / | W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover OP Drilling Past Operator's License No. 5208 **LAURIE KILBRIDE** RECEIVED KANSAS CORPORATION COMMISSION Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: _713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 05/31/2013 Date: ... **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** Signature: Andrew D. Cole CONSERVATION DIVISION WICHITA, KS New Operator's License No. 32864 **BRENDA WALLER** Contact Person: . New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: 05/31/2013 OKLAHOMA CITY, OK 73102 Title: _SR. OPERATIONS VICE PRESIDENT Signature: <u>Douglas C. Schultre</u> Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #____ noted, approved and duty recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: ____ . Recommended action: permitted by No.: ___ Authorized Signature DISTRICT -Mail to: Past Operator_ **New Operator**

Side Two

Must Be Filed For All Wells

Lease Name:	FOWLER	* Location: 26 27 37WSW					
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet t	Section Line from South Line)	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned) ACTIVE		
34		1980FSL	3300FEL	GAS			
							
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		*		
		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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	***************************************	FSL/FNL	FEL/FWL				
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	- PPOLITE.	FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL		<u> </u>		
		FSL/FNL	FEL/FWL		and the second s		
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

FEL/FWL _

_FSL/FNL _

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent)	CB-1 (Cathodic Protection Boxehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5208	Well Location:
Name: EXXONMOBIL OIL CORPORATION	SW Sec. 26 Twp.27 S. R. 37 Eas X West
Address 1: P. O. BOX 4358	County: Grant
Address 2:	
Cay: HOUSTON State: TX Zip: 77210 ++ 435	
Contact Person: ADAM SCOTT	the lease below:
Phone: (713 431-1859 Fax: (713 431-1475	T027S - R037W: SEC 026 SE4, SW4, N2
Email Address: adam.e.scott@exxonmobil.com	 -
Surface Owner Information:	
Name: See Attached	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
Cay: State: Zip:+	
are preliminary non-binding estimates. The locations may be en Select one of the following:	tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or v CP-1 that I am filing in connection with this form; 2) if th form; and 3) my operator name, address, phone numbe I have not provided this information to the surface owner KCC will be required to send this information to the sur	lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this and ling fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 h. form and the associated Form C-1, Form CB-1, Form T-1, or Fo	andling fee with this form. If the fee is not received with this form, the KSONA-1 rm CP-1 will be returned.
I hereby certify that the statements made herein are true and ∞	rrect to the best of my knowledge and belief
Date: 6/15/2013 Signature of Operator or Agent: ##.	Michael McNulty Title: Regional Land Manager
API # :15067000280000 KDOR #2	RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	1506700	00280000	Lease Name: _	FOWL	ER			Well #: <u>34</u>		
Owner Name: FOWLER FAMILY FARMS LLC										
	Address:	264 CO RD 55						4		
	City:	CERRILLOS	State:	NM	Zip:	87010				
	ner Name:									
	Address:									
	City:		State:		Zip:					
	er Name: Address:									
	City:		State:		Zip:					
	er Name:									
1	Address:									
	City:		State:		Zip:					
	er Name: Address:									
	City:		State:		Zip:					

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS