0701	13_Gay.	Pdf	

OIL & GAS CONS	RATION COMMISSION SERVATION DIVISION ANGE OF OPERATOR N OR SURFACE PIT PER	Form T March 20 Form must be Type Form must be Sign All blanks must be Fille All blanks must be Fille
Check Applicable Boxes: MUST be subm	itted with this form.	ion Act,
Oil Lease: No. of Oil Wells **	Effective Date of Transfer:07/01/20	13
Gas Lease: No. of Gas Wells		
Gas Gathering System:	KS Dept of Revenue Lease No.:	
Saltwater Disposal Well - Permit No.:	Lease Name: <u>Gay</u>	······································
Spot Location: feet from N / S Line	Sec7	TwpR15 V EW
feet from _ E / _ W Line	Legal Description of Lease: S/2 Se	c 7 T33S R15E
Enhanced Recovery Project Permit No.:		
Entire Project: Yes No	County: Montgomery	
Number of Injection Wells **		·····
Field Name: Jefferson-Sycamore	Production Zone(s): Arbuckle	
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle	and the final second
- Side (wo must 58 Completed.		
Surface Pit Permit No.:	feet from N	/ S Line of Section
(API No. if Drill Pit, WO or Haul)		
Type of Pit: Emergency Burn Settling		/ W Line of Section
	Haul-Off Workover	Drilling
Past Operator's License No. 31234	Contact Person: James B. Humph	rey Jr.
Past Operator's Name & Address: Fidelity Energy	Phone: 713-686-8606	
4439 W. 12th Street, Houston TX 77055	Date: 8-2(-13	annan marana an an ann ann ann ann ann ann ann
Title: President	Date:	RECEIVED
	Signature:	KANSAS CORPORATION COMMISSION
New Operators License No. 32255/	P.I. Buck	AUG 2 7 2013
	Contact Person: P.J. Buck	
New Operator's Name & Address: Kansas Energy Company, LLC	Phone: 620-725-3636	CONSERVATION DIVISION WICHITA, KS
P.O. Box 68	Oil / Gas Purchaser: Coffeyville Res	sources
Sedan, KS 67361	Date: 8-26-/3	·
Title: Agent - Tim Doty	Signature:	er
100. 		9
Acknowledgment of Transfer: The above request for transfer of injection		
noted, approved and duly recorded in the records of the Kansas Corporation		
	7	ansier pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.	
ir aslandadard or		
is acknowledged as		
he new operator and may continue to inject fluids as authorized by	the new operator of the above nar	ned lease containing the surface pil
Permit No.: Recommended action:	permitted by No.:	•
Date:	Date:	
Authorized Signature		Authorized Signature
DISTRICT EPREPR	PRODUCTION 9.9.1.3	uic <u>9-9-13</u>
Mail to: Past Operator New Operat	or	District

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Side Two

Must	Be	Filed	For	All	Wells

KDOR Lease No.: 142042					
* Lease Name:	Сау		Location:	Sec. 7, T33S, R15E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
<u>A-1</u>	15-125-32111	200 FSL FNL	200 Gircle	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	*	FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
-t		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·····	
	•••	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	FSL/FNL	FEL/FWL		
			FEL/FWL	KANSAS C	RECEIVED ORPORATION COMMISSION
		FSL/FNL	FEL/FWL		AUG 2 7 2013
		FSL/FNL	FEL/FWL	C0	NSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

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* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32255 Name: Kansas Energy Company, LLC Address 1: P.O. Box 68	Well Location: 		
Address 2:	Lease Name: <u>Gay</u> If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: S/2 Sec 7 T33S R15E		
Surface Owner Information: Name: Jim Gordon Address 1: 3162 W. US Hwy 160 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8-26-13	_ Signature of Operator or Agent:	Title: Agent

RECEIVED KANSAS CORPORATION COMMISSION

AUG 2 7 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS