KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxas:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 201453
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: GOOCH
Spot Location: feet from N /	S Line <u>SW Sec. 3 Twp. 35 R. 36W</u> [E X]W
	W Line Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T035S - R036W: SEC 003 SE4, NE4, NW4, SW4
Entire Project: Yes No	
Number of Injection Wells ***	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL G	ROVE CHASE
" Side Two Must Be Completed.	LIONING TO LIGHT 91 - Booksey viscous and the second second control of the contro
	Injection Zone(s):
Surface Pit Permit No.:	teet from N / S Line of Section
(API No. If Drill Pit, WO or Hau	
Type of Pit: Emergency Bum	Settling Haul-Off Workover
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Trium's Drinning
Past Operator's License No	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPO	RATION Phone: 713-431-1182
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	VAIT.
Title:	Signature: <u>Andrew D. Cole RECEIVED</u> KANSAS CORPORATION COMMISSION
New Operator's License No. 32864	Contact Person: BRENDA WALLER MAY 24 2013
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 CONSERVATION DIVISION
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES KANSAS CORPORATION
OKLAHOMA CITY, OK 73102	OF 124 10042
	JUN 1 8 2013
Title: _SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
	CONSERVATION DIVISION WICHITA, KS
	nsfer of injection authorization, surface pit permit # has been
	sas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pit permit.
is ack	nowledged as is acknowledged as
the new operator and may continue to inject fluids as	authorized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR /D/28	
Mail to: Past Operator	New Operator District

	بر	Must Be	Filed For All Wells		
KDOR Leas	e No.: 201453				
· Lease Name	: GOOCH		Location: 3	35 36WSW	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15189007060000 🗸	2310FSL	2970FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
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		FSL/FNL	FEL/FWL	KANS	RECEIVEDAS CORPORATION COMMISSION
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		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		MOINA, NO

A separate sheet may be attached if necessary

_FSL/FNL _

__FSL/FNL ______FEL/FWL _

FSL/FNL _____FEL/FWL _

_____FEL/FWL _

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CONSERVATION DIVISION

WICHITA, KS

CONSERVATION DIVISION

WICHITA, KS

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:
Name: EXXONMOBIL OIL CORPORATION	
Address 1: P. O. BOX 4358	
Address 2:	•
City: HOUSTON State: TX Zip: 77210 ++	
Contact Person: ADAM SCOTT	the lease below:
Phone: 713 431 (850 Fax: 713 431-1475	T035S - R036W: SEC 003 SE4, NE4, NW4, SW4
Email Address: adam.e.scott@exxonmobil.com	
Surface Owner Information:	
Name: See Attached	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for t
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:+ State: Zip:+ _	
If this form is being submitted with a Form C-1 (Intent) or C the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be Select one of the following:	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners an e roads, tank batteries, pipelines, and electrical lines. The locations shown on the pla e entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitte
If this form is being submitted with a Form C-1 (Intent) or Citie KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be Select one of the following: X	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and eroads, tank batteries, pipelines, and electrical lines. The locations shown on the place entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the Provided the following to the surface for will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this mber, fax, and email address.
If this form is being submitted with a Form C-1 (Intent) or Cithe KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be Select one of the following: X certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) form; and 3) my operator name, address, phone number of the surface ow KCC will be required to send this information to the task, I acknowledge that I am being charged a \$30.0	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and eroads, tank batteries, pipelines, and electrical lines. The locations shown on the place entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted for Notice Act (House Bill 2032), I have provided the following to the surface for will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this mber, fax, and email address. Where (s), I acknowledge that, because I have not provided this information, the a surface owner(s). To mitigate the additional cost of the KCC performing this 00 handling fee, payable to the KCC, which is enclosed with this form.
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Surface Owners

API#: 15189007060000	Lease Name:	GOOCH		Well #: _2	
Owner Name: MILLS, M D	OUGLAS & RITA ATR	RS TTEES,			
Address: 979 ROAD 2	22				
City: HUGOTON	State	: KS Zip	: 67951-5105		
Owner Name:					
Address:					
City:	State:	Zip	:		
Owner Name:					
Address:					
City:	State:	: Zip	:		
Owner Name: Address:					
City:	State:	Zip	:		
Owner Name:					
Address:					
City:	State:	Zip	:		
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JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 1 2013

CONSERVATION DIVISION WICHITA, KS