### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	itted with this form.					
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013					
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 201468					
Gas Gathering System:	Lease Name: GOOCH					
Saltwater Disposal Well - Permit No.:						
Spot Location: feet from N / S Line	— —					
feet from L E / W Line	Legal Description of Lease:					
Enhanced Recovery Project Permit No.:	T034S - R037W: SEC 036 W2 NW4, SE4 NW4, NE4 NW4, NW4 NE4, SW4 NE4, E2 NE4, SE4, SW4					
Entire Project: Yes No						
Number of Injection Wells **	County: Stevens					
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s):CHASE					
** Side Two Must Be Completed.	Injection Zone(s):					
Surface Pit Permit No.:	leet from N / S Line of Section					
(API No. If Drill Pit, WO or Haul)	leet from E / W Line of Section					
Type of Pit: Emergency Bum Settling	Haul-Off Workover Drilling					
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE					
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION						
P. O. BOX 4358, HOUSTON, TX 77210-4358						
Title RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Contact Person: LAURIE KILBRIDE  Phone: 713-431-1182 KANSAS CORPORATION COMM  Date: 05/31/2013  Signature: Andrew D. Cole  Contact Person: BRENDA WALLER  KANSAS CORPORATION COMM  KANSAS CORPORATION CO					
IIIIe:	- CONSERVATION DIVISION					
New Operator's License No. 32864	Contact Person: BRENDA WALLER KANSAS CORPORATION COMMISS					
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 JUN 1 8 2013					
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES CONSERVATION DIVISION					
OKLAHOMA CITY, OK 73102	Date: 05/31/2013 WICHITA, KS					
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>					
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been  Commission. This acknowledgment of transfer pertains to Kansas Corporation					
Commission records only and does not convey any ownership interest in the	•					
is acknowledged as	is acknowledged as					
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit					
Permit No.: Recommended action:	permitted by No.:					
Date:	Date					
Authorized Signature / /	Date:					
(2/20/12	PRODUCTION OCT 2 9 ZUIS UIC 10-29-(3					
Mail to: Past Operator New Operato						

#### Must Be Filed For All Wells

Lease Name:	GOOCH		* Location: 36 34 37WSE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
1	15189006150000	2640FSL	5 2\$40FEL	GAS	ACTIVE		
		FSIJFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL		<del></del>		
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		FSL/FNL	FEL/FWL		- CONSERVATION DIVISION		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CONSERVATION DIVISION WICHITA, KS

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

KCC will be requi task, I acknowled If choosing the second op form and the associated f	ge that I am being charged a \$30	0.00 handling fee, payable to 0.00 handling fee with this length or Form CP-1 will be return			
KCC will be requi task, I acknowled If choosing the second op form and the associated f	ge that I am being charged a \$30 bition, submit payment of the \$30 Form C-1, Form CB-1, Form T-1,	0.00 handling fee, payable to 0.00 handling fee with this length or Form CP-1 will be return	form. If the fee is not received with this form, the KSONA-1 ned.		
KCC will be requi task, I acknowled	ge that I am being charged a \$30	0.00 handling fee, payable t			
	d this information to the surface red to send this information to the	owner(s). I acknowledge ti ne surface owner(s). To mi	hat, because I have not provided this information, the itigate the additional cost of the KCC performing this		
owner(s) of the la CP-1 that I am fili	nd upon which the subject well ng in connection with this form; 2 perator name, address, phone n	is or will be located: 1) a c 2) if the form being filed is a umber, fax, and email addr			
the KCC with a plat showl	ing the predicted locations of lea ng estimates. The locations may	se roads, tank batteries, pij:	Borehole Intent), you must supply the surface owners and pelines, and electrical lines. The locations shown on the plat 1 plat, Form CB-1 plat, or a separate plat may be submitted.		
City:	State; Zip:	·			
		OWNER HOO	rmation can be found in the records of the register of deeds for the d in the real estate proporty tax records of the county treasurer.		
	Name: See Attached Address 1:		When filing a Form T.1 iovolving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information to the left for each surface owner, surface owners information can be bound in the resident of the series of dead of the left for the series of th		
Surface Owner Information Name: See Attache		Milan Gin	u i Severn T.1 involvirus modinius suprimus anno anno anno anno anno anno anno ann		
	scott@exxonmobil.com		I, SW4 NE4, E2 NE4, SE4, SW4		
Contact Person: ADAM SCOTT  Phone: ( 713   431   856   Fax: ( 713   431-1475			the lease below: T034S - R037W: SEC 036 W2 NW4, SE4 NW4, NE4 NW4,		
	State:		form 1-1 for multiple wells on a lease, enter the legal description o		
			me: <b>GOOCH</b> Well #: 1		
Address 2:	358				
	DIL CORPORATION		SEsec.36Twp.34S. R.37Eas X West		
Address 1: P. O. BOX 43		Well Local	tion:		

### **Surface Owners**

API#:_	15189006150000	Lease Name: _	GOOCH		Well #: _1	
	er Name: VJ LAND & CAT					
4	Address: 815 S VAN BURI	ΞN				
	City: HUGOTON	State:	KS Zip:	67951-2301		
	er Name:					
•	Address:					
	City:	State:	Zip	:		
	er Name:					
4	Address:					
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					RECEIVED KANSAS CORPORATION COMM	noissin

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

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CONSERVATION DIVISION WICHITA, KS