## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ited with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 201454		
Gas Gathering System:	Lease Name: GOOCH		
Saltwater Disposal Well • Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T035S - R036W: SEC 004 W2, NE4, SE4		
Entire Project: Yes No			
Number of Injection Wells**	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	leet from N / S Line of Section    S Line of Section   E / W Line of Section   Drilling   Drilling		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Past Operator's License No	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 KANSAS CORPORATION COMMISSION		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole MAY 2 2013		
New Operator's License No. 32864  New Operator's Name & Address: XTO ENERGY INC.  210 PARK AVENUE, SUITE 2350	Contact Person:  BRENDA WALLER  WICHITA KS RECEIVED  KANSAS CORPORATION COMMISSION  Phone:  405-319-3259  Cil / Gas Purchaser:  ONEOK FIELD SERVICES  UN 1 8 2013		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013 CONSERVATION DIVISION		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duty recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:		
Date: Authorized Signature /	Date:		
10/20/10	PRODUCTION OCT 2 9 2013 UIC 10-29-13		
Mail to: Past Operator New Operator			

#### Must Be Filed For All Wells

Lease Name:	GOOCH		* Location: 4 35 36WSE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
3	151890070700000	2540FSL	\$40FEL	GAS	ACTIVE		
					_		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
.,,		FSUFNL	FEUFWL				
		FSL/FNL	FEL/FWL				
			FEUFWL		_		
	_	FSL/FNL	FEL/FWL				
		FSUFNL					
		FSL/FNL		A STATE OF THE STA			
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		FSL/FNL	FEL/FWL				
a swarp of safety		FSL/FNL	FELFWL	#Jan Spraggy process propries and a constraint of the district	RECEIVED		
		FSL/FNL	FEL/FWL	KANSAS	S CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		MAY 2 1 2013		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION  WICHITA KS RECEIVED		
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMI		
		FSL/FNL	FEL/FWL		JUN 1 8 2013		
-					COMPEDIATION		

A separate sheet may be attached if necessary

CONSERVATION DIVISION

Within transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CONSERVATION DIVISION

WICHITA, KS

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent): T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Boxehote Intent) XT-1 (Transfer) CP-1 (Plugging Application)			
OUE PATOR: Tightsh # 5208	Well Location:			
TYVONHODII OII CORRODATION	SE _Sec.4Twp.35 _ S. R.36Eas(X) West			
Name: EAXONMOBIL OIL CORPORATION Address 1: P. O. BOX 4358	County: Stevens			
Address 2:	Lease Name: GOOCH Well #: 3			
Cdy: HOUSTON State: TX /ip: 77210 ++ 4358	If filing a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: ADAM SCOTT				
Phone: { 713 431-   854   Fax: ( 713 431-1475	T035S - R036W: SEC 004 W2, NE4, SE4			
Email Address: adam.e.scott@exxonmobil.com				
Surface Owner Information:				
Name: See Attached	When filing a Form 1.1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	owner information can be tound in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
are preliminary non-binding estimates. The locations may be entered on Select one of the following:				
I certify that, pursuant to the Kansas Surface Owner Notice Acommer(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling to	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling I form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief			
Date: 6/15/2013 Signature of Operator or Agent: M. Michael	Millulty Tille: Regional Land Manager			
API # :15189007070000 KDOR #201454	RECEIVED RECEIVED KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION			
	JUN 1 8 2013 MAY 8 72013			

Mail to: KCC - Conservation Division, 130 S. Market - Rocconservation Division Divis

WICHITA, KS

### **Surface Owners**

NPI#: 15189007070000	Lease Name: _	GOOCH		Well #: <u>3</u>
Owner Name: GOOCH, PHI Address: 1872 ROAD C		.OCK-GOO0	CH ETAL	
City: HUGOTON	State	: KS Zi	ip: 67951-5176	
Owner Name: Address: City:	State	: ;	Zip:	
Owner Name: Address: City:	State	ı: Z	Zip:	
Owner Name: Address: City:	State	: 2	Zip:	
Owner Name: Address: City:	State	<b>9</b> : 7	Zip:	

RECEIVED RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

CONSERVATION DIVISION WICHITA, KS