KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
All March 2010 be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes: MUST be submit	ted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 207317		
Gas Gathering System:	Lease Name: H T BURR		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T027S - R036W: SEC 007 All		
Entire Project: Yes No			
Number of Injection Wells***	County: Grant		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE		
** Side Two Must Be Completed.	Injection Zone(s):		
Curdona Dia Darmia Ma	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. II Drill Pit, WO or Haul)			
- 400 File	leet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling		
Past Operator's License No	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED		
P. O. BOX 4358, HOUSTON, TX 77210-4358	KANSAS CORPORATION COMMISSION Date: 05/31/2013		
TIME RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole JUN 1 8 2013		
Title: RSU MANAGERIAGENI & ATTORNETHN-FACT	Signature:		
	WICHITA, KS Captage Page BRENDA WALLER		
New Operator's License No	Contact Person:		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: WGP-KHC LLC		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: _SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
· · ·	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
0	Date:		
Date:	Date:		
	PRODUCTION OCT 2 4 2013 UIC 10-24-13		
Mail to: Past Operator New Operat			

Side Two

Must Be Filed For All Wells

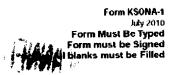
Lease Name:	H T BURR		* Location: 7 27 36WN W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fo	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
2	15067203120000	3960FSL	3960FEL	GAS	ACTIVE		
		FSL/FNL	FEUFWL				
		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		_		
		FSL/FNL					
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		FSL/FNL	FEUFWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		RECEIVED		
		FSL/FNL	FEL/FWL	KANS	AS CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL	Administration of the Control of the	_ J UN 1-8-2013		
		FSL/FNL	FEL/FWL	-	CONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT



This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed	d: C-1 (Intent) CB-1 (Cathodic Protection Boreficie)	I(text) XT-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 5208	Well Location:	Sec. 7 Twp.27 S. R. 36 Eas X West				
Name: EXXONMOBIL OIL CORPORATION	Control Control Control	-				
Address 1: P. O. BOX 4358						
Address 2:		JRR Well #: 2				
City: HOUSTON State: TX	the length haliner	If filing a Form 1-1 for moltiple wells on a lease, enter the legal description of the larger halour.				
Contact Person: ADAM SCOTT	TAOTE DASCW- RE	the fease below: T027S - R036W: SEC 007 All				
Phone: (713 431- 165 0 Fax: (_	713 431-1475					
Email Address: adam.e.scott@exxonmobil.	l.com					
Surface Owner Information:						
Name: See Attached	ame: See Attached When filling a Form T-1 involving multiple surface owners, at					
Address 1:	— owner information ca	information to the left for each surface owner. Surface in be tound in the records of the register of deeds for the				
Address 2:	county, and in the rea	l estate property tax records of the county treasurer.				
City: State:	Zip:+					
the KCC with a plat showing the predicted are preliminary non-binding estimates. The Select one of the following: X I certify that, pursuant to the Kansowner(s) of the land upon which the CP-1 that I am filing in connection form: and 3) my operator name, and I have not provided this information KCC will be required to send this task, I acknowledge that I am being	a C-1 (Intent) or CB-1 (Cathodic Protection Borehold locations of lease roads, tank batteries, pipelines, as a locations may be entered on the Form C-1 plat. For sas Surface Owner Notice Act (House Bill 2032), the subject well is or will be located: 1) a copy of the with this form; 2) if the form being filed is a Form C didress, phone number, fax, and email address. In to the surface owner(s). I acknowledge that, because information to the surface owner(s). To mitigate the grant charged a \$30.00 handling fee, payable to the KC	In the locations shown on the plat rm CB-1 plat, or a separate plat may be submitted. I have provided the following to the surface e Form C-1, Form CB-1, Form T-1, or Form -1 or Form CB-1, the plat(s) required by this use I have not provided this information, the e additional cost of the KCC performing this CC, which is enclosed with this form.				
form and the associated Form C-1, Form (rment of the \$30,00 handling fee with this form. If t CB-1, Form T-1, or Form CP-1 will be returned.					
I hereby certify that the statements made I	herein are true and correct to the best of my knowle	dge and belief.				
.Date. 6/15/2013 Signature of Op	erator or Agent: M. Michael McNulty	Tille: _ Regional Land Manager				
API # :15067203120000	KDOR #207317	RECEIVED KANSAS CORPORATION COMMISSION				

JUN 1 8 2013

Surface Owners

API#: 1506720	3120000	Lease Name:	H T BURR				
Owner Name: HOWARD, GARY T & SAUNDRA K JT Address: 100 E KING TERR							
City:	ULYSSES	State:	KS Zip:	67880			
Owner Name: Address:							
City:		State:	Zip) :			
Owner Name: Address:							
City:		State:	Zip	:			
Owner Name:							
Address: City:		State:	Zip	:			
Owner Name: Address:							
City:		State:	Zip	:			

Well #: _2____

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS