#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 201776
Gas Gathering System:	Lease Name: HAGAMAN
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T035S - R036W: SEC 001 NE4, NW4, SE4, SW4
Entire Project: Yes No	
Number of Injection Wells	County: Stevens
Fleid Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover D Drilling
*	Contact Person: LAURIE KILBRIDE
Past Operator's License No	
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 KANSAS CORPORATION COMMISSION
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole MAY 24 2013
New Operator's License No. 32864	CONSERVATION DIVISION Contact Person: BRENDA WALLER WICHITA, KS
	Phone: 405-319-3259 RECEIVED
New Operator's Name & Address: XTO ENERGY INC.	KANSAS CORPORATION COMMISSIO
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES  DE 05/31/2013 JUN 1 8 2013
OKLAHOMA CITY, OK 73102	Date: 00/01/2010
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze CONSERVATION DIVISION WICHITA, KS
	n authorization, surface pit permit #has been no Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
11/10/12	10 29-13
DISTRICT EPR New Operator	2010
I ITROU W. I JUL OPERATO.	

#### Side Two

Must Be Filed For All Wells

Lease Name:	HAGAMAN		Location: 13	35 36W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15189007040000 /	2 40FSL	7 2\$40FEL	GAS	ACTIVE
	_				
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNI	FEL/FWL		RECEIVED  AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		- MAY A 2012
-		FSL/FNI			CONSERVATION DIVISION
					WICHITA, KS
		FSL/FNI	FEL/FWL		

#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CONSERVATION DIVISION WICHITA, KS

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

5208	Well Location:				
DPFRATOR: License # 5208 Name: EXXONMOBIL OIL CORPORATION					
Address 1: P. O. BOX 4358					
Address 2:	Lease Name: HAGAMAN Well #: 1				
City: HOUSTON State: TX Zip: 77210 + 435	8 If filing a Form 1-1 for moltiple wells on a lease, enter the legal description of				
Contact Person: ADAM SCOTT	the tense below: T035S - R036W: SEC 001 NE4, NW4, SE4, SW4				
Phone: { 713 431-1964 Fax: { 713 431-1475					
Email Address: adam.e.scott@exxonmobil.com					
Surface Owner Information:					
Name: See Attached	When filing a Form 1.1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 1:	awner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
was used with a place charge the predicted locations of lease the	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat htered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following:	ads, tank batteries, pipelines, and electrical lines. The locations shown of the plat htered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following:  X   certify that, pursuant to the Kansas Surface Owner for the least upon which the surface lead upon which the surface well is not	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en.  Select one of the following:  X   certify that, pursuant to the Kansas Surface Owner for owner(s) of the land upon which the subject well is or a CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number.  I have not provided this information to the surface owner KCC will be required to send this information to the sur	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### **Surface Owners**

NP#: 15189007040000	_ Lease Name: _	HAGAMAN		Well #	t: <u>1</u>
Owner Name: HITTLE, LINDA	AM&BILL LTRS				
Address: 2307 ROAD 9					
City: HUGOTON	State:	KS Zip:	67951-5205		
Owner Name:					
Address:					
City:	State:	Zip:			
Owner Name: Address: City:	State	: Zip:			
Owner Name: Address:					
City:	State	: Zip:			
Owner Name: Address:					
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					RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS

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CONSERVATION DIVISION WICHITA, KS