KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.					
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/2013					
X Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 201788					
Gas Gathering System:	Lease Name: HAMILTON					
Saltwater Disposal Well - Permit No.:						
Spot Location: feet from N / S Line						
feet from E / W Line	Legal Description of Lease:					
Enhanced Recovery Project Permit No.:	T035S - R038W: SEC 015 N2, N2 SE4, N2 SW4 (SESE) (SWSE) (SESW) (SWSW)					
Entire Project: Yes No						
Number of Injection Wells***	County: Stevens					
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE					
** Side Two Must Be Completed.	Injection Zone(s):					
Surface Pit Permit No.:	leet from N / S Line of Section					
(API No. II Drill Pit, WO or Haul)	feet from F / W Line of Section					
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling					
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE RECEIVED					
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182					
P. O. BOX 4358, HOUSTON, TX 77210-4358	05/34/3043 ILIN 1 8 2013					
DOO MANAGER/AGENT A ATTORNEY IN EAST	Uare:					
Title: RSO MANAGER/AGENT & ATTORNEY-IN-PACT	Signature: Andrew D. Cole CONSERVATION DIVISION WICHTA, KS					
New Operator's License No. 32864	Contact Person: BRENDA WALLER					
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259					
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES					
OKLAHOMA CITY, OK 73102	Date: 05/31/2013					
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze					
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duty recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation					
is acknowledged as	is acknowledged as					
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit					
Permit No.: Recommended action:	permitted by No.:					
Date:	Date:					
Authorized Signature /	Authorized Signature					
DISTRICT EPR EPR	PRODUCTION OCT 2 8 2013 UIC 10-28-13					
Mail to: Past Operator New Operator	or District					

Side Two

Must Be Filed For All Wells

	~		
KDOR Lease No.: 2017	88		

* Lease Name:	API No. (YR DRLD/PRE '67) 15189007590000		Location: 18	5 35 38W NL		
Well No.		Footage from (i.e. FSL = Feet t	Section Line from South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
		3860FSL	2640FEL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL			
			FEL/FWL			
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL	KA	RECEIVED ISAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JUN 1 8 2013	
	***************************************	FSL/FNL	FEL/FWL	Workshop of the second	- CONGERNATION DIVISION -	
		FSL/FNL	FEL/FWL	·	WICHITA, KS	

A separate sheet may be attached if necessary

[&]quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:
Name: EXXONMOBIL OIL CORPORATION	N2_Sec. 15 Twp.35 S. R. 38 Eas X West
Address 1: P. O. BOX 4358	County: Stevens
Address 2:	Lease Name: HAMILTON Well #: 1
City: HOUSTON State: TX Zip: 77210 + 4	
Contact Person: ADAM SCOTT	the lease below: T035S - R038W: SEC 015 N2, N2 SE4, N2 SW4 (SESE)
Phone: (713 431-1850 Fax: (713 431-1475	(SWSE) (SESW) (SWSW)
Email Address: adam.e.scott@exxonmobil.com	
Surface Owner Information:	
Name: See Attached	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease re are preliminary non-binding estimates. The locations may be o	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and oads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease re are preliminary non-binding estimates. The locations may be a Select one of the following: X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is of CP-1 that I am filling in connection with this form; 2) if	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and oads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. **Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#: 15189007590000

Lease Name:

		_				 	
Owner Name:	ODER, THOMAS & LESLIE	=					
	PO BOX 399						
City:	HUGOTON	State:	кѕ	Zip:	67951-0399		
Owner Name:							
City:		State:		Zip:			
Owner Name: Address:							
City:		State:		Zip:			
Owner Name: Address:							
City:		State:		Zip:			
Owner Name:							
Address:							
City:		State:		Zip:			

HAMILTON

Well #: 1

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS