KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Charle Applicable Poyes:	itted with this form.
Check Applicable Boxes: Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2013
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 128094
Gas Gathering System:	Lease Name: Hatfield
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. <u>36 Twp. 34 R. 11</u> F W
feet from E / W Line	Legal Description of Lease: SW 1/4 of Sec. 36, T34S, R11E
✓ Enhanced Recovery Project Permit No.: E00462.8	East of the 6th PM, containing 160 acres more or less
Entire Project: ✓ Yes □ No	County: Chautauqua RECEIVED
Number of Injection Wells**	Production Zone(s): Wayside KANSAS CORPORATION COMMISSION
Field Name: Peru-Sedan	ALC 10 2013
** Side Two Must Be Completed.	CONSERVATION DIVISION
	WICHITA, KS
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(feet fromE /W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DR Drilling
Past Operator's License No. 5723 🗸	Contact Person: James B. Humphrey, Jr.
Past Operator's Name & Address:John M. Denman Oil Co., Inc.	Phone: 713-686-8606
P.O. Box 1226 Houston, TX 77251	Date: 8-(3·/3
Duridad	Signature:
Title: President	Signature.
32255 /	Contact Person: P.J. Buck
New Operator's License No. 32255	Phone: (620) 725-3636
New Operator's Name & Address: Kansas Energy Company, LLC	
P.O. Box 68, Sedan, KS 67361	Oil / Gas Purchaser: Coffeyville Resources
	Date: 8-12-13 872-/3
Title: Agent - Tim Doty	Signature: Set 5. 165
Acknowledgment of Transfer: The above request for transfer of injection	n authorization surface nit permit # has been
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in a	to above injudes in the first property in th
KANSAS Energy Company Wis acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-00.462 Recommended action: NONE	permitted by No.:
- 011 12 O1 1 1 1 2 2	-
Date: 9-16-13 Character Authorized Signature (Date:
(\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	9 17 13 - 0-16-13
DISTRICT — PR 7/7/8 Mail to: Past Operator — 9-16-13 New Ope	O_{-1}
Mail to: Past Operator New Ope	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 128094	Ź			
* Lease Name:	Hatfield		* Location: _S	ec. 36. Twp. 34, Rge. 11	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-019-40339	2481 ESL/FNL	2859 FEVFWL	Oil	TA'D
2	15-019-40340	1312 ESL/FNL	3906 FEDFWL	Oil	TA'D
3	15-019-40341	285 ESL/FNL	2921 FEL/FWL	Oil	TA'D
4	15-019-40342	678 (FSL)FNL	2860 FEL FWL	Oil	TA'D
5	15-019-40343	1113 FSL)FNL	2848 (FEI/FWL	Oil	PROD
8	15-019-40344	258 FSL)FNL	5165 (FE)/FWL	Oil	TA'D
9	15-019-40345~	247 ESLIFNL	3743 (FE)/FWL	Oil	TA'D
11	15-019-40346 /	261 (FSL)FNL	3242 FED/FWL	Oil	TA'D
12	15-019-40347 /	247 FSL FNL	4218 FEL/FWL	Oil	TA'D
14	15-019-40348	1168 FSLIFNL	3307 FEL/FWL	Oil	TA'D
17	15-019-40349	1665 (SL)FNL	3325 (EL)/FWL	Oil	PROD
20	15-019-40350	2034 FSDFNL	3121 (FE)/FWL	Oil	TA'D
21	15-019-40351	1974 (SL)FNL	3548 (FEI/FWL	Oil	TA'D
22	15-019-40352 🗸	1834 (FSL)FNL	4768 FEIL/FWL	Oil	TA'D
25	15-019-40353 🗸	1608 (FSI)/FNL	3648 FEL/FWL	Oil	TA'D
26	15-019-40354	1738 (SL)FNL	2689 FFL/FWL	Oil	TA'D
28	15-019-40355	1234 (FSI)/FNL	4149 (E)/FWL	Oil	TA'D
29	15-019-40356 /	1242 (SL)FNL	3607 FEL/FWL	Oil	TA'D
30	15-019-40357	2307 (SL)FNL	3064 FE /FWL	Oil	TA'D &
31	15-019-40358 🗸	2188 SYFNL	4767 EL/FWL	Oil	TA'D COMMINIST OF ATTEMPT OF ATTE
33	15-019-40359	1537 ESI/FNL	4171 RELIFWL	Oil	2 CALLED OF A STATE OF
33A	15-019-40360 🗸	960 (S)/FNL	4637 FEI/FWL	Oil	CONSERVATION DIVISION CONSERVATION DIVISION MICHITA, KS
34	15-019-40361	1082 FSL FNL	4341 (FE)/FWL	Oil	TA'D & A S
35	15-019-40362 /	754 FSWFNL	4371 (FEVFWL	Oil	TA'D ₹

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

128094 KDOR Lease No.: Sec. 36. Twp. 34, Rge. 11 Hatfield * Location: * Lease Name: Type of Well Well Status Footage from Section Line API No. Well No. (PROD/TA'D/Abandoned) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (YR DRLD/PRE '67) TA'D Oil 939 4067 15-019-40363 36 TA'D Oil 94 37 15-019-40364 4544_FEDFWL TA'D 433 4501 Oil 15-019-40365 38 Oil TA'D 15-019-40366 V 3808 972 39 **PROD** 15-019-40367 🗸 2635 FSL)/FNL Oil 40 TA'D Oil 41 15-019-40368 1384 3155 15-019-40369 900 2681 (EEL/FWL Oil PROD 42 15-019-40370 TA'D 4976 Oil 1059 FSDFNL 43 **PROD** 422 Oil 15-019-40371 3994 46 Oil PROD 309 4801 47 15-019-40372 V FSL 15-019-40373 4862 (FEI) FWL Oil PROD 586 48 FSLÆNL 15-019-40374 / Oil TA'D 108 5017 49 FSL)FNL **PROD** 15-019-40375 2979 (FEL)FWL Oil 51 2629 FSL)FNL Active 652 4090 (FE)/FWL **EOR** 53 15-019-19731 15-019-40376 TA'D 54 817 5083 Oil FŚL/FNL **PROD** 395 Oil 55 **15-019-40377** ✓ 3503 TA'D 15-019-40378 **/** Oil 952 3565 56 **PROD** Oil 59 15-019-20096 **~** 525 3113 FSIZ/FNL **PROD** 15-019-20181 70 3944 Oil 60 FEI)/FWL FSI)/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL **RECEIVED** KANSAS CORPORATION COMMISSION FEL/FWL FSL/FNL AUG 2 0 2013 FEL/FWL FSL/FNL CONSERVATION DIVISION FSL/FNL FEL/FWL WICHITA, KS

A separate sheet may be attached if necessary

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32255		
OPERATOR: License # 32255	Well Location:	
Name: Kansas Energy Company		
Address 1: P.O. Box 68		
Address 2:State: KS Zip: 67361 +	Lease Name: Hatfield Well #:	
State: Zip: 37331 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: P.J. Buck Phone: (620) 725-3636 Fax: (620) 725-3662	SW 1/4 of Sec. 36, T34S, R11E, East of the 6th	
	PM, containing 160 acres more or less	
Email Address:		
Surface Owner Information:		
Name: Jones and Buck Development		
Address 1: P.O. Box 68	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
0 1 1/0 07004		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat	
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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AUG 2 0 2013