KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ed with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 201794		
Gas Gathering System:	Lease Name: HICKS		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	· · · · · · · · · · · · · · · · · · ·		
feet from \square E / \square W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T034S - R039W: SEC 003 SE4, SEC 002 SE4, SEC 010 NW4, SEC 012 SE4		
Entire Project: Yes No			
Number of Injection Wells***	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
" Side Two Must Be Completed.	Injection Zone(s):		
Surface Dir Darmit Ale .			
Surface Pit Permit No.:(API No. II Drill Pit, WO or Haul)	feet from FE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover D Drilling		
Type of Pit: Emergency Burn Settling	THOUSE TO THOUSE TO THE STATE OF THE STATE O		
Past Operator's License No	Contact Person: LAURIE KILBRIDE RECEIVED		
Past Operator's Name & Address: EXXONMOR/L OIL CORPORATION	Phone: 713-431-1182 KANSAS CORPORATION COMMISSION		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 JUN 1 8 2013		
Title:RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Andrew D. Cole CONSERVATION DIVISION</u> WICHITA, KS		
	Worth!		
New Operator's License No. 32864	Contact Person: BRENDA WALLER		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title:SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultre</u>		
Acknowledgment of Transfer: The above request for transfer of injection anoted, approved and duly recorded in the records of the Kansas Corporation	authorization, surface pit permit #has been Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date: Authorized Signature / /	Date:		
	PRODUCTION OCT 2 5 2013 UIC 10-25-13		
Mail to: Past Operator New Operator			

Slate Two

Must Be Filed For All Wells

Lease Name	: HICKS	*Location: 12 34 39WSE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fo	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1	1518910184000# 🗸	1320FSL	1320FEL	GAS	ACTIVE	
		FSL/FNL	FEVFWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
.,,,,,	_	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	<u> </u>	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
#/ <u>\$#640</u> ###################################		FSL/FNL	FEL/FWL	We arrise you and controlled the controlled the controlled to the		
		FSL/FNL	FEL/FWL			
	_	FSL/FNL	FEL/FWL		RECEIVED NSAS CORPORATION COMMISSION	
- Herry		FSL/FNL	FEL/FWL		JUN 1 8 2013	
		FSL/FNL	FEL/FWL	programme of the second	CONSERVATION DIVISION	
		FSL/FNL	FEL/FWL		WICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	C-1 (Intent) CB-1 (Cathodic Protection Box	ehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #5208	Well Location:	
Name: EXXONMOBIL OIL CORPORATION	The contract of the contract o	SE ec. 12 Twp.34 S. R. 39 Eas X West
Address 1: P. O. BOX 4358	County: Stever	
Address 2:	Lease Name: L	HICKS Well #: 1
City: HOUSTON State: TX Zip:	: 77210 + 4358 It filling a Form	7-1 for multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease below	v: N: SEC 003 SE4, SEC 002 SE4, SEC 010 NW4,
Phone: (713 431-1854 Fax: (71	13 431-1475 SEC 012 SE4	,
Email Address: adam.e.scott@exxonmobil.com	m	
Surface Owner Information:		
Name: See Attached	When filing a F	orm T.1 involving multiple surface owners, attach an additional
Address 1:	owner informati	of the information to the left for each surface owner. Surface ion can be found in the records of the register of deeds for the
Address 2:	county, and in t	he real estate property tax records of the county treasurer.
City: State: Zip	·+	
Select one of the following:	ballons may be enteres sirving to the	at, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the s	subject well is or will be located: 1) a copy	32), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form orm C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this info	the surface owner(s). I acknowledge that, ormation to the surface owner(s). To mitiga harged a \$30.00 handling fee, payable to the	because I have not provided this information, the te the additional cost of the KCC performing this he KCC, which is enclosed with this form.
If choosing the second option, submit payme form and the associated Form C-1, Form CB-	nt of the \$30.00 handling fee with this form 1. Form T-1, or Form CP-1 will be returned	n. If the fee is not received with this form, the KSONA-1 I.
I hereby certify that the statements made here	ein are true and correct to the best of my k	nowledge and belief.
Date: 6/15/2013 Signature of Operat	or or Agent:	Title: Regional Land Manager
API # :15189101840000	KDOR #201794	RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

Surface Owners

API#:	1518910	1840000	Lease Name: _	HICKS			Well #: <u>1</u>	
Oner	or Name:	STAHLKE WILL	MAJ& HICKS, ED	WARD D	ı			
		10352 SEVERAN						
	Addites.	10002 0212.0.	102 5.1					
	City:	PARKER	State	: CO	Zip:	80134-9132		
Ow	ner Name:							
	Address:							
	City:	:	State	:	Zip	:		
	_							
Ow	ner Name:	:						
	Address	:						
	City	:	State	:	Zip:			
_								
Ow	ner Name: Address:							
	City:		State		Zip:			
	City:	i	Julie	•	zip.	•		
Ow	ner Name: Address:							
	Address:	•						
	City:	:	State) :	Zip:	:		

HICKS

RECEIVED KANSAS CORPORATION COMMISSION

Well #: _1____

JUN 1 8 2013

ONSERVATION DIVISION WICHITA, KS