### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All bianks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208263
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: HILL
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T033S - R037W: SEC 003 All
Entire Project: Yes No	
Number of Injection Welts**	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	
	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	
(API No. if Drill Pit, WO or Haul)	
The day limits and the limits and th	leet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DK Drilling
Past Operator's License No. 5208/	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 KANSAS CORPORATION COMMISSION
P. O. BOX 4358, HOUSTON, TX 77210-4358	05/34/2013
	JUN 1 8 2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Andrew D. Cole</u> CONSERVATION DIVISION
	WICHITA, KS
New Operator's License No	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	ADE 240 2250
	r1019;
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
•	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
10/2	
DISTRICT	PRODUCTION
,	<u></u>

#### Side Twe

Must Be Filed For All Wells

Lease Name:	HILL		* Location: 3	Location: 3 33 37 NE		
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet fo	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned	
13		1250FNL	1320FEL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL	Management of the Association of		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSUFNL	FEUFWL		<u></u>	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	Mills March commission of the control of the contro	FSL/FNL	FEL/FWL			
An arrowini dalah distribit shift distribit dan saramata.	$\label{eq:constraints} We are supported in the constraints of the co$	FSL/FNL	FEL/FWL	ualitie of	and be a seed out to describe the least of the control described to the least of th	
		FSL/FNL	FEL/FWL			
ernodengen i i i i i i i i mor g	моннатаруяс урганы по патаруют разгот по то	FSL/FNL	FEL/FWL	Als introductions is proceedings on a six introduction of the	tion to the state of the control of the state of the stat	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-	RECEIVED	
		FSL/FNL	FEL/FWL	KANSA	AS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JUN 1 8 2013	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISIONWICHITA, KS	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. It a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 hty 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION OF COMPLIANCE WITH THE

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	C-1 ditenti CB-1 (Cathodic Protection Boreholi	e Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5208	A	
Name: EXXONMOBIL OIL CORPORATION		€ Sec. 3 Twp.33 S. R. 37 Eas X West
Address 1: P. O. BOX 4358		Sec
Address 2:	· ·	Well #: 1-3
City: HOUSTON State: TX Zip:	77040 . 4259	or multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease below:	ог похиры мыть от тэвлэв, волет от зедаговыстроот ог
Phone: 713 431-1259 Fax: 713	431-1475 T033S - R037W: S	EC 003 AII
Email Address: adam.e.scott@exxonmobil.com		
Surface Owner Information:		
Name: See Attached	When filing a Form	L1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of th	ne information to the left for each surface owner. Surface an be found in the records of the register of deeds for the
Address 2:	county, and in the re	eal estate property tax records of the county treasurer.
City: State: Zip:	+	
are preliminary non-binding estimates. The local Select one of the following:	tions may be entered on the Form C-1 plat, Fi	orm CB-1 plat, or a separate plat may be submitted.
CP-1 that I am filing in connection with the	urface Owner Notice Act (House Bill 2032), bject well is or will be located: 1) a copy of th his form; 2) if the form being filed is a Form C s, phone number, fax, and email address.	ne Form C-1, Form CB-1, Form T-1, or Form
KCC will be required to send this inform	ie surface owner(s). I acknowledge that, becanation to the surface owner(s). To mitigate through a \$30.00 handling fee, payable to the Ko	e additional cost of the KCC performing this
If choosing the second option, submit payment of form and the associated Form C-1, Form CB-1,		the fee is not received with this form, the KSONA-1
I hereby certify that the statements made herein	are true and correct to the best of my knowle	edge and belief.
Date: 6/15/2013 Signature of Operator of	or Agent: M., Michael McNulty	Tifle:Regional Land Manager
API # :15189203830000	KDOR #208263	RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

#### **Surface Owners**

API#:	15189203830000	Lease Name: _	HILL			Well #: 1-3
						en e
Own	er Name: ANGELL, BARRY	/ K & LEIGH T				
	Address: PO BOX 367					
	City: HUGOTON	State:	KS	Zip:	67951-0367	
Owi	ner Name:					
	Address:					
	City:	State:		Zip:		
	ner Name: Address:					
	City:	State:		Zip:		
Own	er Name:					
	Address:					
	City:	State:		Zip:		
	er Name: Address:					
	City:	State:		Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS