KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	tled with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013			
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 201797			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: HOLT			
Spot Location:feet from N / S Line	Nu Sec21 Twp32 R37W [E X]W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T032S - R037W: SEC 020 NE4 SEC 021 N2, SW4			
Entire Project: Yes No				
Number of Injection Wells**	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE				
	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	leet from N / S Line of Section			
(API No. II Drill Pit, WO or Haul)				
The state of the s	leet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 5208	Contact Person:LAURIE KILBRIDE			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182			
P. O. BOX 4358, HOUSTON, TX 77210-4358	API2410A42			
	Date: 05/31/2013			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature:			
New Operator's License No. 32864	Contact Person: BRENDA WALLER KCC WICHITA			
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 JUN 1 8 2013			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES RECEIVED			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze			
Title: _ SK. OPERATIONS VICE PRESIDENT	Signature: Vouglas (c. Schutte			
Acknowledgment of Transfer: The above request for transfer of injection				
•	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION OCT 2 5 2013 UIC 10-25-13			
Mail to: Past Operator New Operato				

Side Two

Must Be Filed For All Wells

Lease Name	HOLT	and the state of t	* Location: 21 32 37 W N W				
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet fi	Foolage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
1	15189002480000	3960FSL	3300FEL	GAS	ACTIVE		
							
	***************************************	FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·			
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		FSL/FNL	FEL/FWL		KCC WICHITA		
		FSL/FNL	FEL/FWL		JUN 1 8 2013		
	-	FSL/FNL	FEL/FWL				
	* ************************************	FSL/FNL	FEL/FWL	<u> </u>	RECEIVED		
		ESI ÆNI	SEL/EWI				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent)	CB-1 (Cathodic Protection Borehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #5208	Well Location:			
Name: EXXONMOBIL OIL CORPORATION	- Committee of the Comm			
Address 1: P. O. BOX 4358				
Address 2:				
Criy: HOUSTON State: TX Zip: 77210 ++ 43	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: ADAM SCOTT Phone: (713 431- 1859 Fax: (713 431-1475	T032S - R037W: SEC 020 NE4 SEC 021 N2, SW4			
Email Address: adam.e.scott@exxonmobil.com				
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	Antitot illian strainers and the strainers are strainers			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+	-			
owner(s) of the land upon which the subject well is or	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form he form being filed is a Form C-1 or Form CB-1, the plat(s) required by this en fax, and small address.			
I have not provided this information to the surface own KCC will be required to send this information to the s	er(s). I acknowledge that, because I have not provided this information, the urface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 form and the associated Form C-1, Form CB-1, Form T-1, or F	handling fee with this form. If the fee is not received with this form, the KSONA- form CP-1 will be returned.			
I hereby certify that the statements made herein are true and	correct to the best of my knowledge and belief.			
Date: 6/15/2013 Signature of Operator or Agent:	I. Michael McNulty Title: Regional Land Manager			
API # :15189002480000 KDOR	#201797 KCC WICHITA			
	JUN 1 8 2013			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

Surface Owners

API#: 15189002480000	Lease Name: _	HULI		Well #: <u> </u>
Owner Name: GILLESPIE, F	ROGER & NEAL R			
Address: PO BOX 337				
City: HUGOTON	State:	KS	Zip : 67951-0337	
Owner Name: Address:				
City:	State:		Zip:	
Owner Name: Address:				
City:	State:		Zip:	
Owner Name: Address:				
City:	State:		Zip:	
Owner Name: Address:				
City:	State:		Zip:	

KCC WICHITA
JUN 18 2013
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