KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070113_Hugo ton.pdf Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST he submitted with this form

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.:221630
Gas Gathering System:	Lease Name: HUGOTON USA B
Saltwater Disposal Well - Permit No.:	114
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T026S - R036W: SEC 026 N2 SEC 027 N2
Entire Project: Yes No	
Number of Injection Wells **	County: Kearny
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Condens Dis Description	
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	leet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: _713-431-1182
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole
New Operator's License No. 32864	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350	RECEIVED
OKLAHOMA CITY, OK 73102	
	JUN 1 0 2010
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u> CONSERVATION DIVISION WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	
······	is acknowledged as
the new operator and may continue to inject Iluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
	PRODUCTION OCT 2 3 2000 UIC 10- 23-13
Mail to: Past Operator New Operator	· · ·

Side Two

Must Be Filed For All Wells

KDOR Lease	UIICOTON LISA B	* Location: 27 26 36W N ω				
Lease Name:						
Well No.	API No. (YR DRLD/PRE '67)	Foolage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
B3 INF		1392FNL	1282FWL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		<u> </u>	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	•	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL			
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		FSL/FNL	FEL/FWL			
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		ESI /ENI	FEL/FWL			
Side Language - mak is mak keraph Magishinang - k	MARILLA COLOR COLO		FEL/FWL	When the second distribution is the second distribution of the second distribution is the second distribution of the second distr	Alliania and Colorado and an analysis of the second analysis of the second analysis of the secon	
emprovident to the strategic language comments or the strategic language.				و د هوه خود بخود سهر اختیاد در	**************************************	
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		FSL/FNL	FEL/FWL		JUN 1 8 2013 -	
		FSL/FNL	FEL/FWL		- Conservation Division Wichita, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 háy 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	C-1 (Intent) CB-1 (Cathodic Protection Borehole	Intent) XT-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 5208	Well Location:			
Name: EXXONMOBIL OIL CORPORATION	Nv	Sec. 27 Twp.26 S. R. 36 Eas X West		
Address 1: P. O. BOX 4358	County: Kearny			
Address 2:	-	OTON USA B Well #: B3 INF		
City: HOUSTON State: TX Zip:	77010 4250	r multiple wells on a lease, enter the legal description of		
Contact Person: ADAM SCOTT	the lease below:	попиция отно ил и жиле, выва от теледи челогулього		
Phone: { 713 431- 859 Fax: (71	13 431-1475 T026S - R036W: SE	C 026 N2 SEC 027 N2		
Email Address: adam.e.scott@exxonmobil.com				
Surface Owner Information:				
Name: See Attached	When filing a Form I	3 iovolving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the	e information to the left for each surface owner. Surface in the found in the records of the register of deeds for the		
Address 2:		al estate property tax records of the county treasurer.		
City: State: Zip:	+			
are preliminary non-binding estimates. The loc Select one of the following:	cations may be entered on the Form C-1 plat, Fo	rm CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the s CP-1 that I am filing in connection with	Surface Owner Notice Act (House Bill 2032), I subject well is or will be located: 1) a copy of the h this form; 2) if the form being filed is a Form Cass, phone number, fax, and email address.	e Form C-1, Form CB-1, Form T-1, or Form		
KCC will be required to send this infor	the surface owner(s). I acknowledge that, becaumation to the surface owner(s). To mitigate the harged a \$30.00 handling fee, payable to the KC	additional cost of the KCC performing this		
If choosing the second option, submit paymer form and the associated Form C-1, Form CB-:		he fee is not received with this form, the KSONA-1		
I hereby certify that the statements made here	ein are true and correct to the best of my knowle	dge and belief.		
Date: 6/15/2013 Signature of Operato	or or Agent:	Tiffe: Regional Land Manager		
API # :15093215610000	KDOR #221630	RECEIVED KANSAS CORPORATION COMMISSIC		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	1509321	5610000	Lease Name: H	UGOTON U	SA B	We	ell #: <u>B3 INF</u>
0	N	CVDACHEE DAID	VII O			ş w s	
		SYRACUSE DAIR	Y LLC			*	<i>≱</i> ∯
	Address:	751 SE CR 36					
	City:	SYRACUSE	State: K	S Zip:	67878		
	ner Name:						
	Address:						
	City:		State:	Zip:			
	ner Name: Address:						
	City:		State:	Zip:			
	er Name: Address:						
	City:		State:	Zip:			
	er Name: Address:						
	City:		State:	Zip:			

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS