#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 207400		
Gas Gathering System:	Lease Name: JAY T SMITH		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from 🔲 E / 🔲 W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T027S - R036W: SEC 018 E2 NW4 (NWNW) (SWNW) T027S - R037W: SEC 013 NW4, NE4, SE4		
Entire Project: Yes No			
Number of Injection Wells***	County: Grant		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	leet from N / S Line of Section  leet from E / W Line of Section  Haul-Off Workover OR Drilling		
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182		
P. O. BOX 4358, HOUSTON, TX 77210-4358	0.510.410.440		
	V9(6, -		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Andrew D. Cole</u>		
	RECEIVED		
New Operator's License No. 32864	Contact Person: BRENDA WALLER KANSAS CORPORATION COMMISSION		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 JUN 1 8 2013		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: WGP-KHC LLC CONSERVATION DIVISION		
OVI AUGUS OUTV OV 70400	WICHITA, KS  Date: 05/31/2013		
OKLAHOMA CITY, OK 73102			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duty recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date	Date:		
Date:	Authorized Signature		
DISTRICT EPR 10/18/13	PRODUCTION 10.21.13 uic 10-21-13		
Mail to: Past Operator New Operator			

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	JAY T SMITH		Location: 13	*Location: 13 27 37W SE			
Well No.	API No. (YR DRLD/PRE '67)	Foolage from Se (i.e. FSL = Feet from	ction Line	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone		
2	15067200010001	990FSL9	90FEL_	GAS	ACTIVE		
			<del></del>				
		FSL/FNL _	FEL/FWL				
		FSL/FNL _	FEL/FWL		_		
		FSL/FNL _	FEL/FWL		-		
	-	FSL/FNL _	FEL/FWL				
		FSL/FNL _	FEL/FWL		_		
	- PANIEL	FSUFNL _	FEL/FWL		_		
		FSL/FNL _	FEL/FWL				
	-	FSL/FNL _	FEL/FWL		_		
		FSL/FNL _	FEL/FWL				
		FSL/FNL	FEL/FWL		<del>-</del>		
		FSL/FNL _	FEL/FWL				
		FSL/FNL _	FEL/FWL				
***************************************		FSL/FNL	FEL/FWL	***	·		
		FSL/FNL	FEL/FWL	-			
		FSL/FNL	FEL/FWL	NEW STORES CO. LANGE CONTROL OF THE PROPERTY O			
		FSL/FNL _	FEL/FWL				
		FSL/FNL _	FEL/FWL				
		FSL/FNL _	FEL/FWL				
		FSL/FNL _	FEL/FWL				
		FSL/FNL	FEL/FWL		RECEIVED CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL				
		EQI /EMI	FEL/FWL	•	JUN 1 8 2013 ENSERVATION DIVISION		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208  Name: EXXONMOBIL OIL CORPORAT	MAN.	Well Location:			
The state of the s	MANGON NEL CONTRACTOR OF A SECTION OF SECTIO				
Address 1: P. O. BOX 4358 Address 2:		; Grant			
City: HOUSTON State: TX	4050	Name: JAY T SMITH Well #: 2			
Contact Person: ADAM SCOTT		If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: ( 713 431- 1859 Fax	/ / 10 401-14/0	- R036W: SEC 018 E2 NW4 (NWNW) (SWNW) T027S -			
Email Address: adam.e.scott@exxonme	1,007.0	R037W: SEC 013 NW4, NE4, SE4			
Surface Owner Information:					
Name: See Attached		iling a Form 1-1 involving multiple surface owners, attach an additional			
Address 1:		sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	_	and in the real estate property tax records of the county treasurer.			
City: State:	Zip:+				
Select one of the following:					
owner(s) of the land upon which CP-1 that I am filing in connection	h the subject well is or will be located; 1) a	Bill 2032), I have provided the following to the surface a copy of the Form C-1, Form CB-1, Form T-1, or Form is a Form C-1 or Form CB-1, the plat(s) required by this ddress.			
owner(s) of the land upon which CP-1 that I am filing in connection form; and 3) my operator name.  I have not provided this information of the land the send the send the land upon which is the land upon upon which is the land upon upon upon upon upon upon upon upon	h the subject well is or will be located: 1) a on with this form; 2) if the form being filed in address, phone number, fax, and email action to the surface owner(s). I acknowledght is information to the surface owner(s). To	a copy of the Form C-1, Form CB-1, Form T-1, or Form is a Form C-1 or Form CB-1, the plat(s) required by this			
owner(s) of the land upon which CP-1 that I am filing in connecting form; and 3) my operator name.  I have not provided this information of the land to send the task, I acknowledge that I am be also sing the second option, submit p	h the subject well is or will be located: 1) a on with this form; 2) if the form being filed in address, phone number, fax, and email action to the surface owner(s). I acknowledguis information to the surface owner(s). To eing charged a \$30.00 handling fee, payab	a copy of the Form C-1, Form CB-1, Form T-1, or Form is a Form C-1 or Form CB-1, the plat(s) required by this ddress.  e that, because I have not provided this information, the mitigate the additional cost of the KCC performing this lie to the KCC, which is enclosed with this form.  is form. If the fee is not received with this form, the KSONA-1			
owner(s) of the land upon which CP-1 that I am filing in connection; and 3) my operator name.  I have not provided this informat KCC will be required to send the task, I acknowledge that I am be of the second option, submit processing the associated Form C-1, Forest	h the subject well is or will be located: 1) a on with this form; 2) if the form being filed in address, phone number, fax, and email action to the surface owner(s). I acknowledguis information to the surface owner(s). To eing charged a \$30.00 handling fee, payable ayment of the \$30.00 handling fee with the	a copy of the Form C-1, Form CB-1, Form T-1, or Form is a Form C-1 or Form CB-1, the plat(s) required by this ddress.  e that, because I have not provided this information, the mitigate the additional cost of the KCC performing this lie to the KCC, which is enclosed with this form.  is form. If the fee is not received with this form, the KSONA-1 turned.			
owner(s) of the land upon which CP-1 that I am filing in connection; and 3) my operator name.  I have not provided this informat KCC will be required to send the task, I acknowledge that I am be off choosing the second option, submit program and the associated Form C-1, Foreign	the highest well is or will be located: 1) and with this form; 2) if the form being filed in address, phone number, fax, and email action to the surface owner(s). I acknowledge is information to the surface owner(s). To being charged a \$30.00 handling fee, payable asyment of the \$30.00 handling fee with the CB-1, Form T-1, or Form CP-1 will be relied the herein are true and correct to the best of the CB-1.	a copy of the Form C-1, Form CB-1, Form T-1, or Form is a Form C-1 or Form CB-1, the plat(s) required by this ddress.  e that, because I have not provided this information, the mitigate the additional cost of the KCC performing this lie to the KCC, which is enclosed with this form.  is form. If the fee is not received with this form, the KSONA-1 turned.			

JUN 1 8 2013

### **Surface Owners**

API#: 150672		00010001	Lease Name: _	JAY T SMITH			Well #: _2	
Own	er Name:	SPENCER, O E	UGENE & LINDA					
	Address:	1151 RD 30						
	City:	ULYSSES	State:	KS	Zip:	67880		
	ner Name:							
	Address:							
	City:		State:		Zip:			
Own	er Name:							
	Address:							
	City:		State:		Zip:			
	er Name: Address:							
	City:		State:		Zip:			
	er Name: Address:							
	City:		State:		Zip:			

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013