## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance	with the Kansas Surface Owner Notification Act.			
Check Applicable Boxes:	1 7/4/2042			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 202095			
Gas Gathering System:	Lease Name: JESTER			
Saltwater Disposal Well - Permit No.:	NW sec. 7 Twp. 34 R. 36W TEXW			
Spot Location: feet from N / S Line	Legal Description of Lease:			
feet from E / W Line	T034S - R036W: SEC 006 SE4 SW4, NE4 SW4 (NWSW)			
Enhanced Recovery Project Permit No.:	(SWSW) SEC 007 E2 NW4, E2 SW4, SE4 (NWNW) (SWNW) (NWSW) (SWSW)			
Entire Project: Yes No				
Number of Injection Wells **	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	leet from N / S Line of Section			
(API No. II Drill Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OL Drilling			
Past Operator's License No	Contact Person: LAURIE KILBRIDE			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Audnew D. Cole RECEIVED  KANSAS CORPORATION COMMISSION			
New Operator's License No. 32864	Contact Person: BRENDA WALLER MAY 21 2013			
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 CONSERVATION COMMISSION KANSAS CORPORATION COMMISSION			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013 JUN 1 8 2013			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas Q. Schultze CONSERVATION DIVISION WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duty recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject Iluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION 10.2.13 UIC 10-2~13			
Mail to: Past Operator New Operat				

#### Side Two

### Must Be Filed For All Wells

	JESTER		Location: 7	34 36WNW 77	Man:
Lease Name:			Location:		WH is
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fi	Section Line rom South Line)	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15189005470000 🗸	3960FSL	3960FEL	GAS	ACTIVE
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
1 Mag		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
1,2 177		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		And the second s
		FSL/FNL	FEL/FWL		RECEIVED
THE RESERVE THE PERSON OF THE		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISS
		FSL/FNL	FEL/FWL		JUN 1 8 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED NSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	KA	- <del> </del>
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		MACHITA VĈ

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protest of Protest of Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent)	CB-1 (Cathodic Protection	Borehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)			
E200					
OPERATOR: License # 5208  Name: EXXONMOBIL OIL CORPORATION	Well Locati	on: NW <sub>Sec.</sub> 7			
Name: EXXONMOBIL OIL CORPORATION Address 1: P. O. BOX 4358		evens			
Address 2:	•	ne: JESTER Well #: 1			
City: HOUSTON State: TX Zip: 77210 ++ 4		orn T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: ADAM SCOTT	the lease b	the lease below:			
Phone: ( 713 431- 1850 Fax: ( 713 431-1475	T034S - R(	036W: SEC 006 SE4 SW4, NE4 SW4 (NWSW) SEC 007 E2 NW4, E2 SW4, SE4 (NWNW) (SWNW)			
Email Address: adam.e.scott@exxonmobil.com	(SWSW) (				
Surface Owner Information:					
Name: See Attached	When filing	a Form 1.1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing owner infor	g all of the information to the left for each surface owner. Surface mation can be found in the records of the register of deeds for the			
Address 2:	county, and	l in the real estate property tax records of the county freasurer.			
City: State: Zip:+					
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o	r will be located: 1) a co	opy of the Form C-1, Form CB-1, Form T-1, or Form			
CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone num	the form being filed is a ber, fax, and email addr	Form C-1 or Form CB-1, the plat(s) required by this ess.			
I have not provided this information to the surface ow KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00	surface owner(s). To mi	tigate the additional cost of the KCC performing this			
If choosing the second option, submit payment of the \$30.00 form and the associated Form C-1, Form CB-1, Form T-1, or	) handling fee with this f Form CP-1 will be return	form. If the fee is not received with this form, the KSONA-1 ned.			
I hereby certify that the statements made herein are true and	correct to the best of m	y knowledge and belief.			
Date: 6/15/2013 Signature of Operator or Agent:	M. Michael McNulty	Title: Regional Land Manager			
API # :15189005470000 KDOF	K #202095	RECEIVED RECEIVED ANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION			
		IIIN 1 8 2012			

CONSERVATION DIVISION WICHITA, KS

# **Surface Owners**

API#:	15189005470000	Lease Name: _	JESTE	ER		Well #: 1
	er Name: SULLIVAN, BAR					SIMME
	Address: 11 BERRILL FAR	RMS LN				Draw 186
	City: HANOVER	State:	NH	Zip:	03755-3206	
	ner Name: Address:					
	City:	State:		Zip:		
	er Name: Address:					
	City:	State:		Zip:		
	er Name: Address:					
	City:	State:		Zip:		
	er Name: Address:					
	City:	State:		Zip:		

RECEIVED KAN
KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS