# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Key

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 200305
Gas Gathering System:	THE DESIGNATION COURSE LOCAL PROPERTY OF THE P
Saltwater Disposal Well - Permit No.:	Lease Name: JOHN H BURNSIDE
Spot Location: feet from N / S Line	
teet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T025S - R032W: SEC 007 All
Entire Project: Yes No	
Number of Injection Wells ***	County: Finney
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	
" Side Two Must Be Completed.	Production Zone(s): CHASE
	Injection Zone(s):
Surface Pit Permit No.:	leet from N / S Line of Section
(API No. II Drill Pit, WO or Haul)	leet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person: LAURIE KILBRIDE RECEIVED  KANSAS CORPORATION COMMISSIO
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 JUN 1 8 2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole CONSERVATION DIVISION WICHITA, KS
New Operator's License No	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature:
THE TOTAL THE STATE OF THE STAT	Signature: Vouquas C. Schuttze
Acknowledgment of Transfer: The shows request for transfer of injustice.	authorization, surface pil permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	·
, and the same of	above injection works) or preparing
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	-
·	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	
Date: Authorized Signature,	Date:
20070107	PRODUCTION CCT 2 3 2013 UIC 10-23-(3
Mail to: Past Operator New Operator	OIC TO SO

#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	JOHN H BURNSIDE		Location: 7 25 32WS E					
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet f	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned ACTIVE			
		2310FSL	2310FEL	GAS				
		FSL/FNL	FEUFWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
	-	FSL/FNL	FEL/FWL					
<del></del>		FSUFNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL	•				
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
dert tellerendere hade som i Alsen'n stammer der die deltaktionies	Management of the confession of the anti-selection devices to a server of the seafort and confession of the seafort of the sea	FSL/FNL	FEUFWL	Semantics of the control of the cont				
		FSUFNL	FEL/FWL					
Mark the second second second	Section of the control of the contro	"FSL/FNL	PO 2 COMMENSAGE AND FELFFUL	t programming to the contraction of the contraction				
		FSL/FNL	FEL/FWL		RECEIVED SAS CORPORATION COMMISSION			
		FSL/FNL	FEL/FWL	KANS	JUN 1 8 2013			

#### A separate sheet may be attached if necessary

\_FSL/FNL \_\_\_\_\_

\_\_\_FSL/FNL \_

. FSL/FNL ............ FEL/FWL \_

\_FEL/FWL \_

\_FEL/FWL \_

CONSERVATION DIVISION WICHITA, KS

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 http://doi.org/ Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

5208		
OPERATOR: License # 5208 Name: EXXONMOBIL OIL CORPORATIO	Well Location:	S & Sec. 7 Twp.25 S. R. 32 Eas X West
Address 1: P. O. BOX 4358		<del>_</del> <del>_</del> _
Address 2:		IOHN H BURNSIDE Well #; B1
Cay: HOUSTON State: TX	4050	
Contact Person: ADAM SCOTT	the lease below	1-1 for multiple wells on a lease, enter the legal description of v:
Phone: ( 713 431- 1859 Fax: (	713 431-1475 T025S - R032V	V: SEC 007 All
Email Address: adam.e.scott@exxonmob		
Surface Owner Information:		
Name: See Attached		orm 1.1 iovolving multiple surface owners, attach an additional
Address 1:	sheet listing all	of the information to the left for each surface owner. Surface on can be found in the records of the register of deeds for the
Address 2:	county, and in the	the real estate property tax records of the county freasurer.
City: State:	. Zip:+	
Select one of the following:		it, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which t CP-1 that I am filing in connection	the subject well is or will be located: 1) a copy of	32), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form m C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this	n to the surface owner(s). I acknowledge that, I information to the surface owner(s). To mitigat ig charged a \$30.00 handling fee, payable to the	pecause I have not provided this information, the e the additional cost of the KCC performing this e KCC, which is enclosed with this form.
	rment of the \$30.00 handling fee with this form. CB-1. Form T-1, or Form CP-1 will be returned.	If the fee is not received with this form, the KSONA-1
I hereby certify that the statements made	herein are true and correct to the best of my kno	owledge and belief
Date. 6/15/2013 Signature of Op	erator or Agent:	Tille: Regional Land Manager
		RECEIVED

JUN 1 8 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

### **Surface Owners**

API#: 150550052600		5260000	Lease Name: _	JOHN H BURNSIDE		Well #: B1	Well #: B1	
Owner Name: BROOKOVER LAND ENTERPRISES LP								
	Address: I	PO BOX 917						
	City: (	GARDEN CITY	State:	KS	Zip:	67846-0917		
	ner Name: Address:							
	City:		State:		Zip:			
	er Name: Address:							
	City:		State:		Zip:			
	er Name:							
•	Address: City:		State:		Zip:			
	er Name: Address:							
	City:		State:		Zip:			

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS