KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 221118
Gas Gathering System:	Lease Name: JOHN MCKENNA
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T028S - R037W: SEC 011 All
Entire Project: Yes No	
Number of Injection Wells**	County: Grant
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	
	Injection Zone(s):
Surface Pit Permit No.:	leet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	leet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No	Contact Person: LAURIE KILBRIDE RECEIVED
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 KANSAS CORPORATION COMMISSIO
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 11.5N 1 8 2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Cimeture Andrew D Pala
1100.	Signature: Conservation division Wichita, KS
New Operator's License No. 32864 V	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Phone; 405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: WGP-KHC LLC
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Scaucte
Acknowledgment of Transfer: The above request for transfer of injection	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above asjection west(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
DISTRICT EPRNew Operator New Operator	PRODUCTION CCT 2 3 2013 UIC 10-23-13
r max w. rast Operator New Operat	or District

Side Two

Must Be Filed For All Wells

Lease Name	JOHN MCKENNA		* Location: 11 28 37W NE					
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)			
3 INF	15067213760000	1250FNL	1250FEL	GAS	ACTIVE			
<u> </u>		FSL/FNL	FELFWL					
	-	FSL/FNL	FEL/FWL					
	and the state of t	FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL	- Andrew Control of the Control of t				
<u></u>		FSL/FNL	FEL/FWL					
		FSUFNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
	NAMES AND ASSESSMENT	FSUFNL	A COLOR OF THE STATE OF THE STA	\$10 COUNTY CO	ALL RECEIVED TO THE CONTRACT OF THE CONTRACT O			
	And the state of t							
BOOK AND HAD BOOK TO SHE STANDS TO A STAND	od alexandration of the security and the security and the security and the security of the sec	FSL/FNL		ROSSINGERSON VIREN (ERICENDERSON INTERPRETATION PROPERTY PRINTERSON	Side- A and Side- programmer (Side-bushes) and side-bushes (Side-b			
		FSL/FNL	FEL/FWL		RECEIVED (ANSAS CORPORATION COMMISSIO			
		FSL/FNL		· · · · · · · · · · · · · · · · · · ·	JUN 1 8 2013			
	-	FSL/FNL			CONSERVATION DIVISION			
Magnatique and the same of the same and the same angular		FSUFNL	FEL/FWL		- WICHITA, KG			
		ESI ÆNI	EEL/EWI		•			

A separate sheet may be attached if necessary

[&]quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:	
Name: EXXONMOBIL OIL CORPORATI		4. C 44 00 0- [7]
	County: Grant	
Address 2:	-	JOHN MCKENNA Well #: 3.INF
City: HOUSTON State: TX	Zip: 77210 ++ 4358 If filing a Form	T-1 for multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease belo	w: W: SEC 011 Ali
Phone: (713 #31- 1659 Fax:	: {	W: SEC 011 All
Email Address: adam.e.scott@exxonmo	ebil.com	
Surface Owner Information:		
Name: See Attached	When filing a f	Form 1-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing at owner information	Il of the information to the left for each surface owner. Surface tion can be found in the records of the register of deeds for the
Address 2:		the real estate property tax records of the county treasurer.
City: State:	Zip:+	
Select one of the following:		lat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which CP-1 that I am filing in connection	n the subject well is or will be located: 1) a copy	032), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form orm C-1 or Form CB-1, the plat(s) required by this is.
KCC will be required to send thi	tion to the surface owner(s). I acknowledge that, is information to the surface owner(s). To mitigating charged a \$30.00 handling fee, payable to the	because I have not provided this information, the ate the additional cost of the KCC performing this he KCC, which is enclosed with this form.
If choosing the second option, submit page form and the associated Form C-1, Form	ayment of the \$30.00 handling fee with this form n CB-1, Form T-1, or Form CP-1 will be returned	n. If the fee is not received with this form, the KSONA-1 f.
form and the associated Form C-1, Form	ayment of the \$30.00 handling fee with this form CB-1, Form T-1, or Form CP-1 will be returned to the best of my ki	f.
form and the associated Form C-1, Form I hereby certify that the statements mad	n CB-1, Form T-1, or Form CP-1 will be returned	f.

JUN 1 8 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	1506721	3760000	Lease Name:	JOHN	MCKE	NNA	 Well #: 3 INF	
Own	er Name:	TILLOSTON, DO	N R REV TRUST					
	Address:	PO BOX 366						
	City:	ULYSSES	State:	KS	Zip:	67880		
	ner Name:							
	Address:							
	City:		State:		Zip:			
	er Name: Address:							
	City:		State:		Zip:			
	er Name:							
	Address:							
	City:		State:		Zip:			
	er Name: Address:							
	City:		State:		Zip:			

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS