KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: July 1, 2013 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 100187 Gas Gathering System: Lease Name: Johnson E00465.3 Saltwater Disposal Well - Permit No.: Sec. 27 Twp. 34 R. 10 VE W Spot Location: 582 feet from N/VS Line Legal Description of Lease: SE 1/4, Sec 27, T34S, R10E of the 6th PM cont. 160 A 1765 feet from Z E / W Line Enhanced Recovery Project Permit No.: _ RECEIVED Entire Project: Yes No County: Chautauqua KANSAS CORPORATION COMMISSION Number of Injection Wells Production Zone(s): Wayside Field Name: Peru-Sedan AUG 2 0 2013 Wayside Injection Zone(s): CONSERVATION DIVISION ** Side Two Must Be Completed, WICHITA, KS Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Past Operator's License No. _ James B. Humphrey, Jr. Contact Person: Past Operator's Name & Address: John M. Denman Oil Co., Inc. 713-686-8606 P.O. Box 1226 Houston, TX 77251 Title: President Signature: P.J. Buck New Operator's License No. Contact Person: New Operator's Name & Address: Kansas Energy Company, LLC Phone: (620) 725-3636 P.O. Box 68, Sedan, KS 67361 Coffeyville Resources Oil / Gas Purchaser: Date: Agent - Tim Doty Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: _\\O\\E permitted by No.: _ Autho DISTRICT PRODUCTION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

New Operator

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 100187

Johnson Sec. 27 Twp. 34S, Rge. 10E * Lease Name: * Location:_ Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 15-019-40390 1 240 2408 Oil TA'D 2 15-019-40391 TA'D 1945 FEZ/FWL Oil 3 15-019-40392/ 215 1517 Oil TA'D FL/FWL FSL/FNL 4 15-019-40393 237 FSD/FNL <u>1063</u> FD/FWL <u>Oil</u> TA'D 15-019-40394 5 221 TA'D FSD/FNL 640 #ED/FWL Oil 6 15-019-40395 206 195 MED/FWL Oil PROD **FS**Z/FNL 15-019-40396 7 683 <u>195</u> TA'D FÉDFWL OIL PSU/FNL 15-019-40397 8 1098 /FSIL/FNL 192 FENFWL Oil PROD 9 15-019-40398 1537 183 Oil TA'D FEDFWL 10 <u>2011</u> 15-019-40399 210 FEDFWL OIL TA'D FSDFNL 11 15-019-40400 2446 218 Oil TA'D FEDFWL 15-019-40401/ 12 702 637 FEDFWL OIL **PROD** 13 15-019-40402 🗸 713 1075 FED/FWL Oil PROD 15-019-40403 14 503 1329 Oil **PROD** FED/FWL 15-019-19723 15 FD/FWL EOR 582 1765 Active RSL/FNL 16 15-019-40404 2143 472 Oil **PROD** FSIZ/FNL PEDFWL 15-019-20236 18 524 904 Oil TA'D FE)LFWL 19 15-019-23379 **•** 1837 2433 Oil TA'D FSD/FNL FEZ/FWL 20 15-019-23380 2414 1538 FSL/FNL Oil **PROD** FEDFWL 15-019-23381/ 21 Oil 1189 **PROD** 2411 #SL/FNL PROD B 22 15-019-24121 813 Oil **FSL**/FNL 1521 FEDFWL 15-019-24673 504 23 1995 Oil **PROD** FSZ/FNL FED/FWL 24 15-019-26633° 1200 1500 Oil **PROD** FSD/FNL

A separate sheet may be attached if necessary

15-019-26987

A-1

FSL/FNL

495

Oil

(FBŁ/FWL

PROD

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 100187				
* Lease Name:	Johnson		Location:	Sec. 27 Twp. 34S, Rge	. 10E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
A-2	15-019-26988	1815 Est/FNL	495 EEL/FWL	Oil	PROD
A-3	15-019-27000	2475 (S)/FNL	935 ED/FWL	Oil	PROD
A-5	15-019-27002	2475 PSD FNL	1375 FL/FWL	Oil	PROD
S-1	15-019-27207	1815 ST)FNL	935 FWL	Oil	PROD
S-2	15-019-27271/	1534 ES /FNL	2064 (EVFWL	Oil	PROD
S-3	15-019-27272/	1199 (SDFNL	2054 FWL	Oil	PROD
		FSL/FNL	FÉL/FWL		MAP - MARKET
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	·	_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
 		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED S CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	KANSA	AUG 2 0 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

Lease Name:	Johnson		* Location:	Sec. 27 Twp. 34S, Rge.	10E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
S-4	15-019-27273	1855 ESL/FNL	2098 FEL/FWL	Oil	Approved to Drill
		FSL/FNL	FEL/FWL		Miles - Angles (Angles of the Angles of the
		FSL/FNL	FEL/FWL	-	<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
,		FSL/FNL	FEL/FWL		
نمون		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSA	RECEIVED AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		AUG 2 0 2013
	-				CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FVVL		THORID, NO

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32255	Well Location:
Name: Kansas Energy Company	
Address 1: P.O. Box 68	
Address 2:	Lease Name: Johnson Well #:
_{City} . Sedan _{State} . KS _{7in} . 67361 ₊	16 filling a Farm T 4 for morbing well- and base and all the state of the
Contact Person: P.J. Buck	the lease below:
Contact Person: P.J. Buck Phone: (620) 725-3636 Fax: (620) 725-3662	SE 1/4, Sec 27. T34S, R10E of the 6th PM cont.
Email Address:	160 acres more or less
Surface Owner Information:	
Norma Johnson	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 4116 N. West 60th Street	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
duress 2.	reality, and in the real collice property tax records of the county troubure.
City: Oklahoma City State: OK Zip: 73112 +	
City: Oklahoma City State: OK Zip: 73112 +	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat
State: OK Zip: 73112 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (intent) the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entended to the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ditice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
City: Oklahoma City State: OK Zip: 73112 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered as a location of the surface owner (s) of the following: I have not provided this information to the surface owner (s) of the surface owner (s) of the form; and 3) my operator name, address, phone number, the form; and 3) my operator name, address, phone number, the form; and 3) my operator name, address, phone number, the form; and 3) my operator name, address, phone number, the form; and 3) my operator name, address, phone number, the form; and 3) my operator name, address, phone number, the form; and 3) my operator name, address, phone number, the form; and 3) my operator name, address, phone number, the form of the form; and 3) my operator name, address, phone number, the form of the form; and 1) my operator name, address, phone number, the form of the for	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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City: Oklahoma City State: OK Zip: 73112 H If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ditice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solutions: 1. I acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this indling fee, payable to the KCC, which is enclosed with this form. 1. If the fee is not received with this form, the KSONA-1 or CP-1 will be returned.

AUG 2 0 2013